

Investigation of Industrial Adsorbents by Gas Flow Methods

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The presentation will begin shortly.
Please be patient while other attendees log in.

1. Characterization of Industrial Adsorbents

2. Gas Flow Methods

3. Examples

I. Breakthrough Curves

CO₂ / N₂ on Activated Carbons

II. Mixture Isotherms

CO₂ / N₂ on Activated Carbons

III. Natural Gas, Biogas Purification

Separation of CO₂ / CH₄ on
Activated Carbons and Zeolites

IV. Air Separation

Separation of O₂ / N₂ on
Carbon Molecular Sieves

4. Simulation

5. Conclusions



1. Characterization of Industrial Adsorbents



Number of Samples

Application Progress

Synthesis and First Characterization

Determination of Thermodynamic Data

Basic Process Design, Granulation of Adsorbents

Detailed Process Design, Application



Chemists

- BET
- Pore Volume
- Pore Size Distribution



Chemists, Physicists

- Isotherms
- Heat of Adsorption



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Chemical Engineers



Engineers

Bench scale, Pilot plants, Industrial Plant

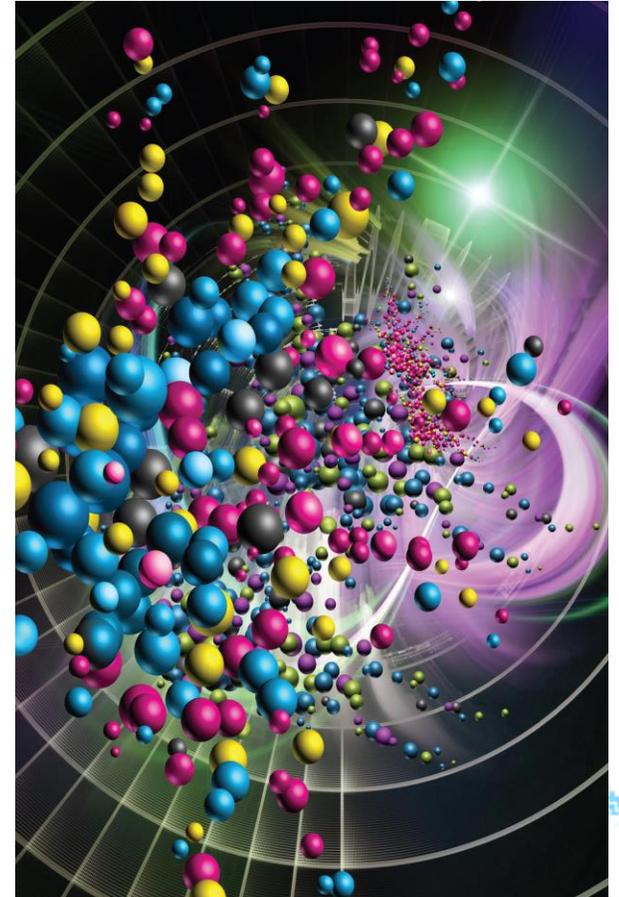
- Process Optimization
- Production

1. Characterization of Industrial Adsorbents

Importance of Gas Flow Methods for Characterization:

- Most **industrial** adsorptive separation processes = **dynamic** processes (**Gas Flow**)
- Different **Kinetics** of guest molecules can play a key-role during separation
- In technical separation always **gas mixtures** are present
 - Therefore the **selectivity of adsorbents** is very important
- Better transfer of results into technical processes.
- **Downscaling** of technical processes possible

→ Characterization under **application-related conditions**



2. Gas Flow Methods



Examples of different Gas Flow Methods

- **Rapid Dynamic Flow**

Gas Flow over sample, measuring during desorption, recording gas **composition**

- **Dynamic Vapor Sorption**

Gas Flow over sample, recording **weight**

- **Inverse Gas Chromatography**

Forced-Flow through sample bed, inlet **pulse** functions, recording gas **composition** downstream the sample

- **Breakthrough Experiments**

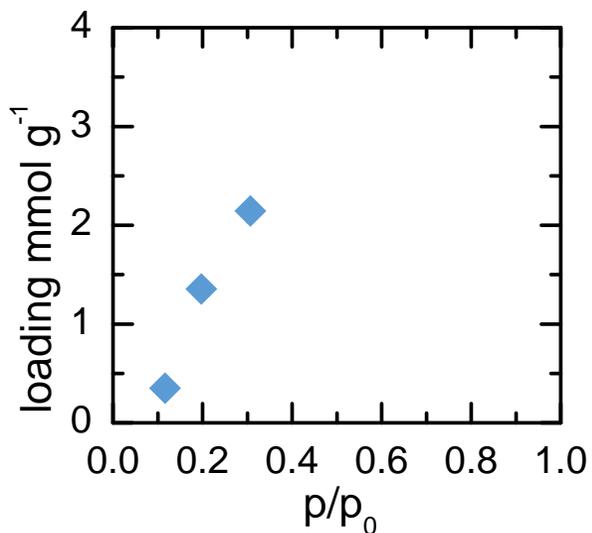
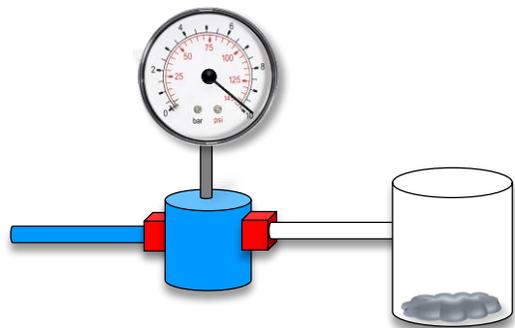
Forced-Flow through sample bed, inlet **step** functions, recording gas **composition** downstream the sample



2. Gas Flow Methods

Static Volumetric Measurements

- Sorption takes place in enclosed chamber
- Pressure is recorded over time
- Pure Gases only



$$n_{\text{ads},i} = n_{\text{dosed},i} - n_{\text{free},i}$$

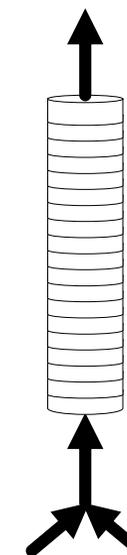
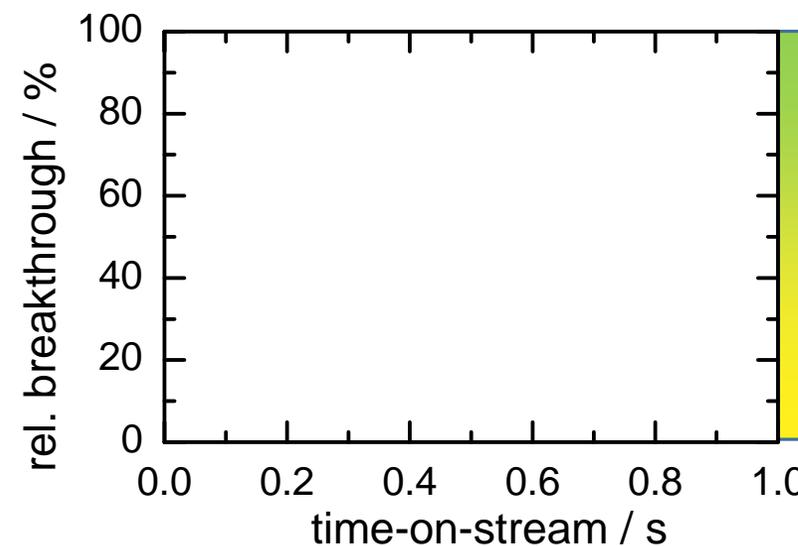
$$n_{\text{dosed},i} = \frac{p_{\text{Dose},i} V_{\text{Dose}}}{RT}$$

$$n_{\text{free},i} = \frac{p_{\text{Cell},i} (V_{\text{Dose}} + V_{\text{Cell}})}{RT}$$

$$n_{\text{ads}} = \sum_0^i n_{\text{ads},i}$$

Breakthrough Experiment

- Sorption takes place in open system
- Pressure is constant
- Outlet composition is recorded over time
- Gas Mixtures only

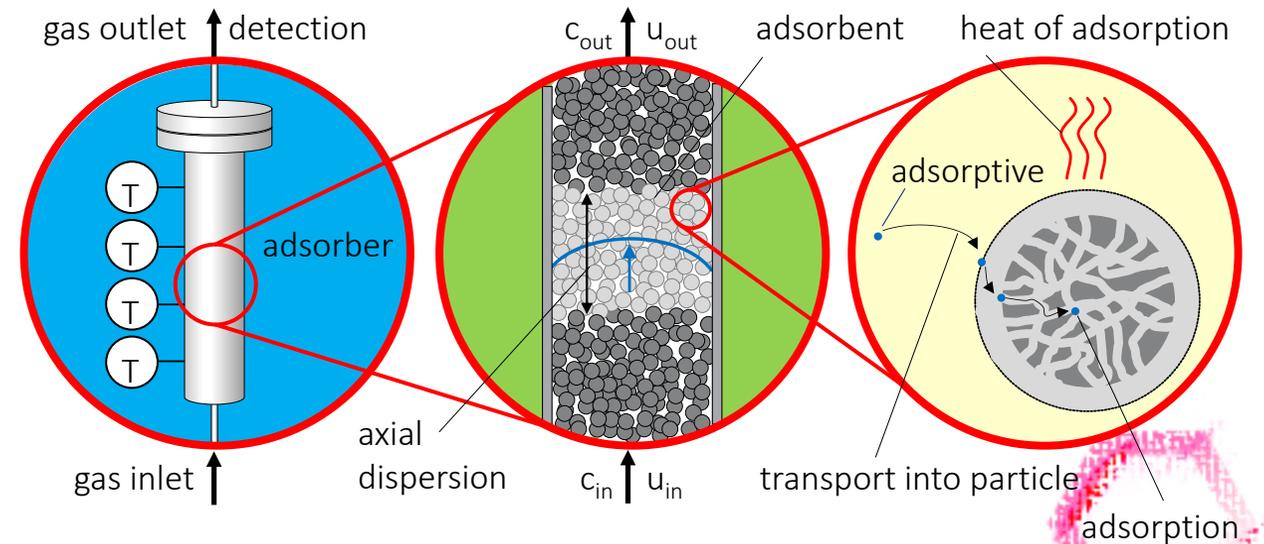


$$n_{\text{adsorbed}} = \int \dot{n}_{\text{in}}(t) dt - \int \dot{n}_{\text{out}}(t) dt$$

$$n_{\text{adsorbed}} = \int \dot{V}_{\text{in}}(t) \frac{y_{\text{in}}(t)}{V_m} dt - \int \dot{V}_{\text{out}}(t) \frac{y_{\text{out}}(t)}{V_m} dt$$

Breakthrough Curves

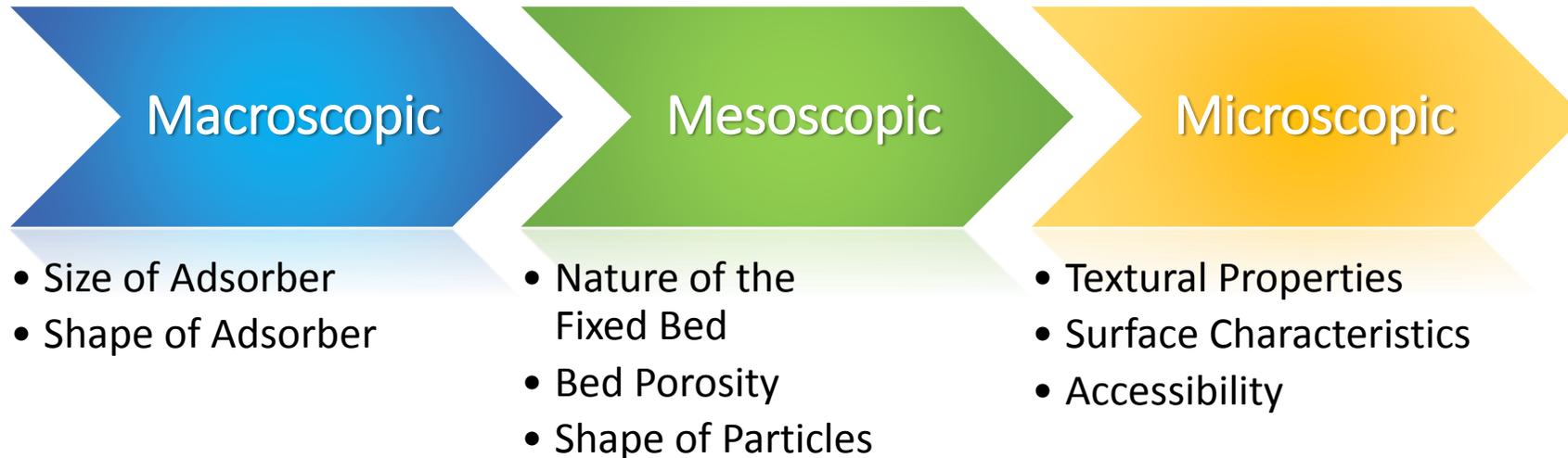
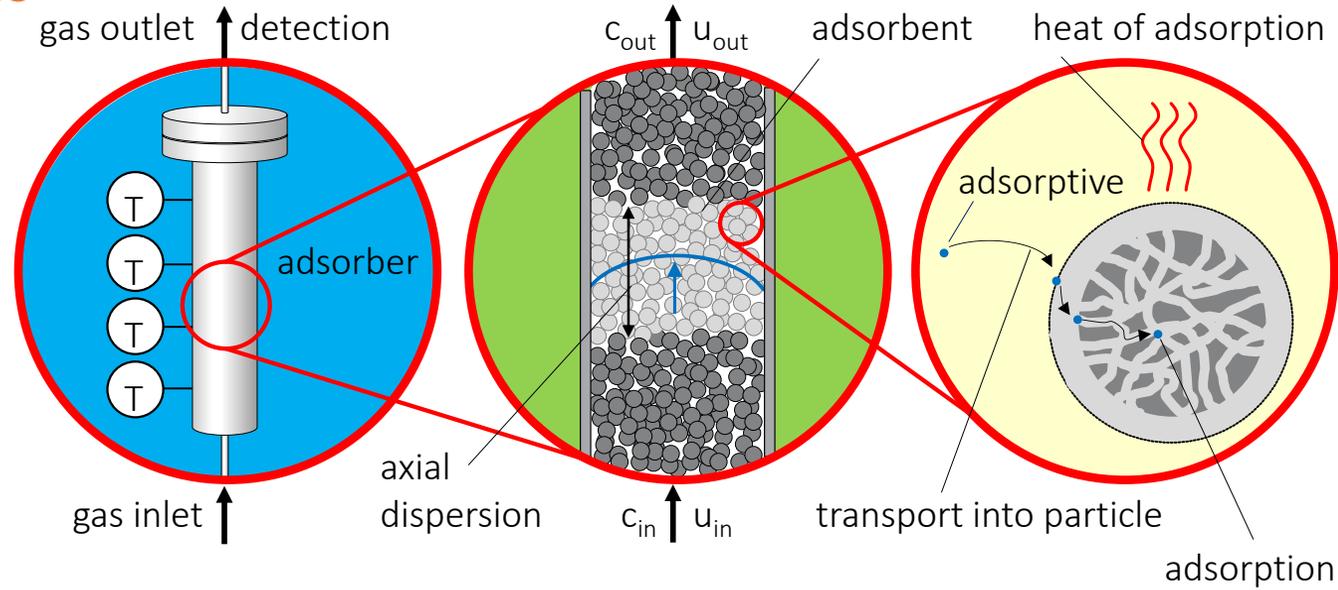
- Not all Gas Flow Experiments are Breakthrough Experiments!
- Requirement: **Fixed Adsorber Bed**
→ gas must not pass the sample without **interaction!**



- What is the result of a breakthrough experiment?
 - ✓ **Time** until 5 %, 50 % ,... of breakthrough is the **cycle or production time**
 - ✓ **Integration** of the **full curve** gives **saturation capacity** of a gas on the adsorbent (**equilibrium**)
 - ✓ **Integration** until cycle time gives **technically usable sorption capacity**
 - ✓ **Shape of the curve** contains information about **kinetics/mass transfer**

2. Gas Flow Methods

Breakthrough Curves



2. Gas Flow Methods



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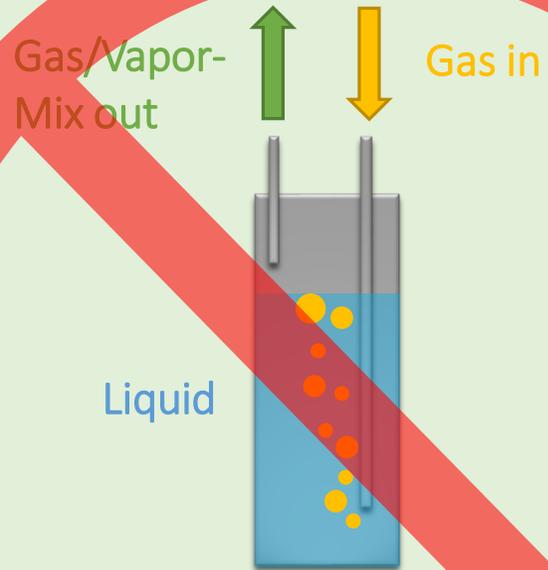
- Fully automated
- Gas Mixing
- Up to 40 L/min Gas Flow, up to **10 bar**
- Up to **4 mass flow controllers (MFCs)**
- Up to 2 **Vapors**
- Monitoring of gas composition by **TCD** at the outlet



2. Gas Flow Methods

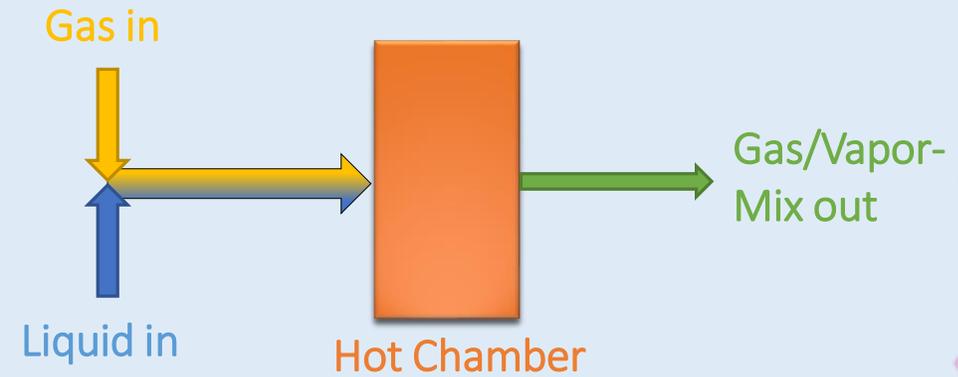
dynaSorb BT Evaporators

Saturator, "Bubbler"



- Easy, cheap, **but:**
- Performance highly dependent on **temperature** and **pressure**
- No **liquid** mixtures
- Unstable **long-time** performance
- Vapor concentration **indetermined**

Controlled Evaporation



- More complex, **but:**
- Performance **independent** on **temperature** and **pressure**
- liquid mixtures possible
- Vapor concentration defined by **liquid flow rate** and **gas flow rate**
- Gas-Liquid mixing up- or downstream of evaporation process

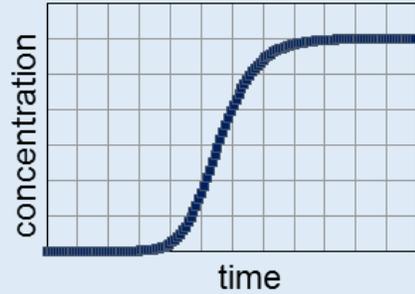


2. Gas Flow Methods



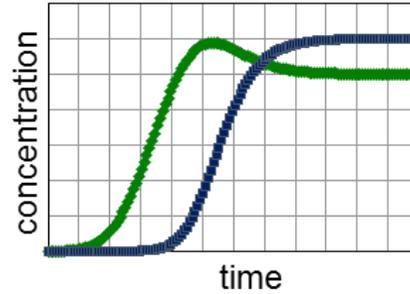
dynaSorb BT

Standard Breakthrough Curves



- Breakthrough time
- Mass Transfer
- Technically usable Sorption Capacity
- Modelling

Multicomponent Adsorption



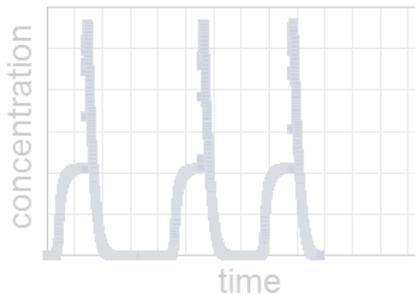
- Competitive Adsorption
- Displacement

Isotherms



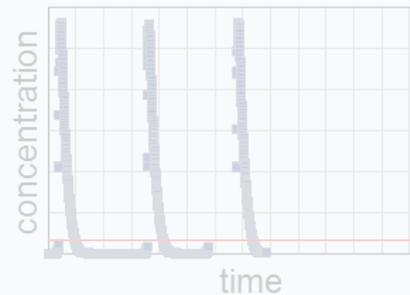
- Saturation Capacity
- Isotherms (single or **mixture**)

Cycle stability testing



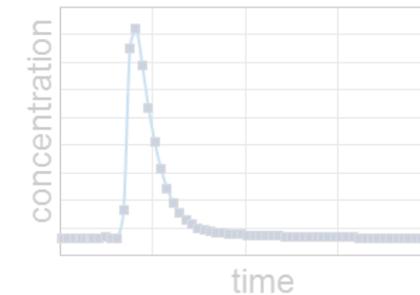
- Regenerability
- Cycle-Stability

PSA-Emulation



- Emulation of PSA
- Down-Scaling

Chromatography



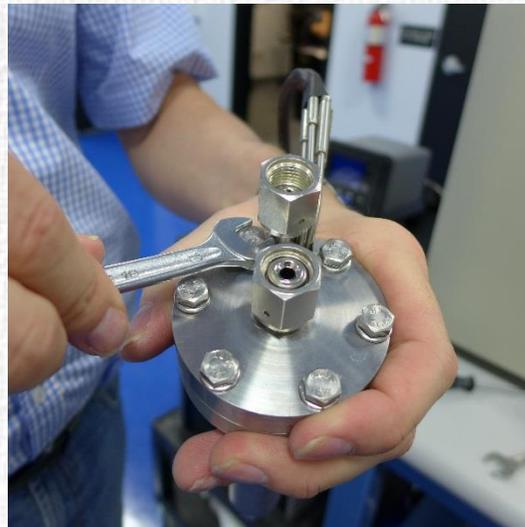
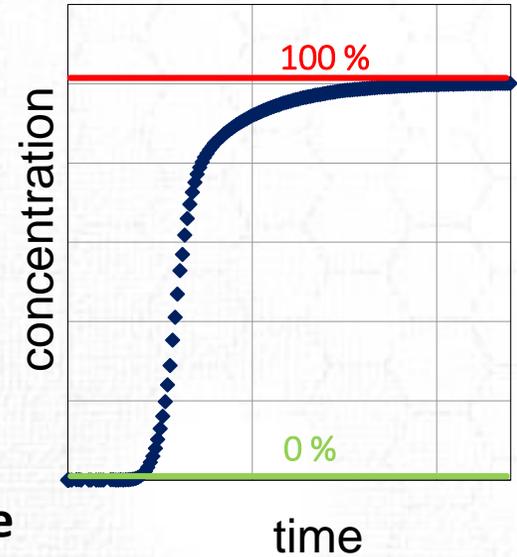
- Chromatographic parameters

3. Examples – I Breakthrough Curve



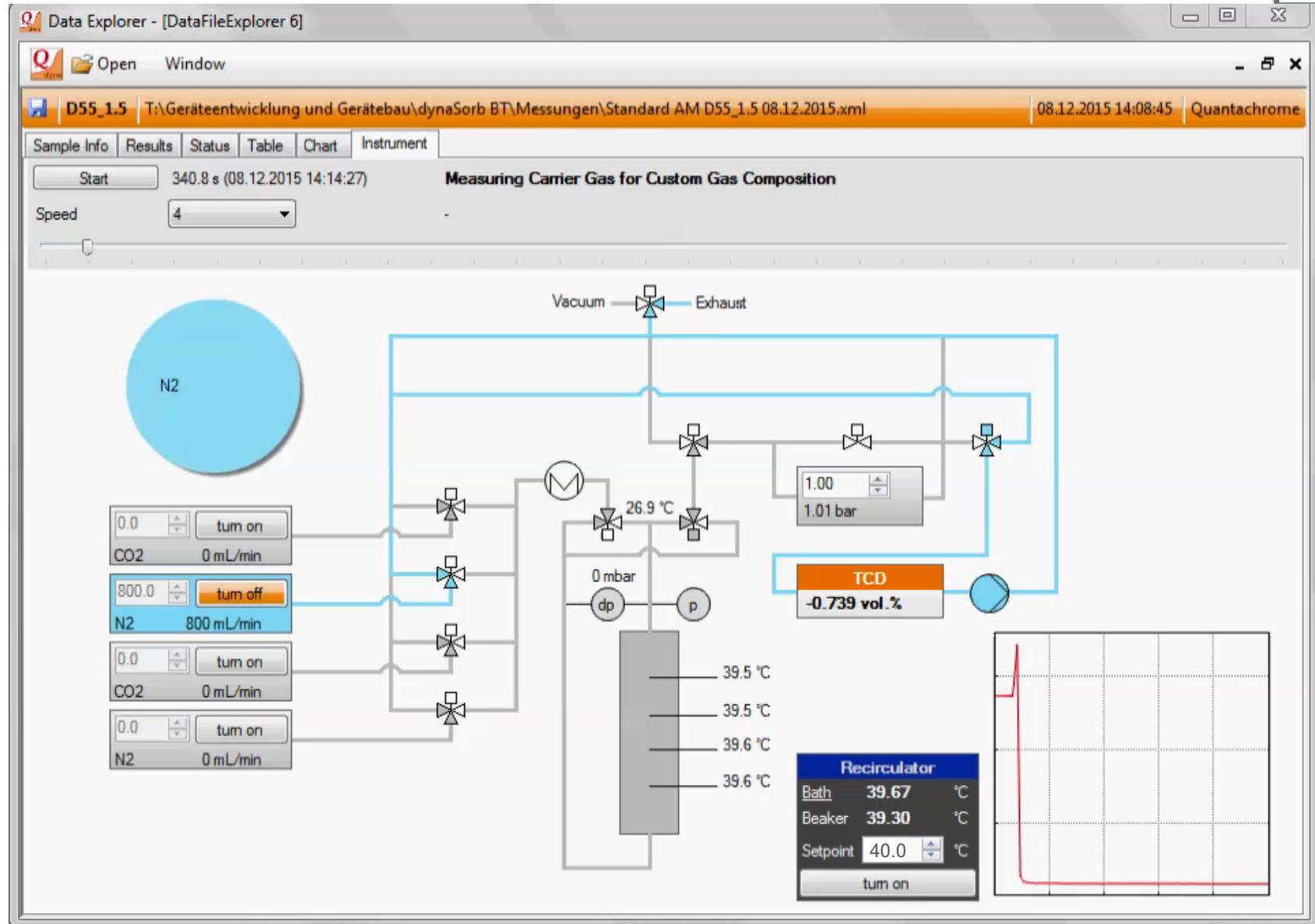
Procedure

1. Determining **100 %** and **0 %** Breakthrough Signal in **Bypass**
2. Introducing **Carrier Gas** to the Sample Cell (Adsorber)
3. Pressurizing the Adsorber
4. Waiting for **stable** Pressure and Temperatures
5. Introducing additionally **CO₂** to create the **Gas Mixture**
6. Monitoring Adsorber **Temperatures** along the Sample Bed and **Gas Composition** at the Adsorber Outlet
7. Finishing Experiment when Temperatures and TCD Signal are **stable**



3. Examples – I Breakthrough Curve

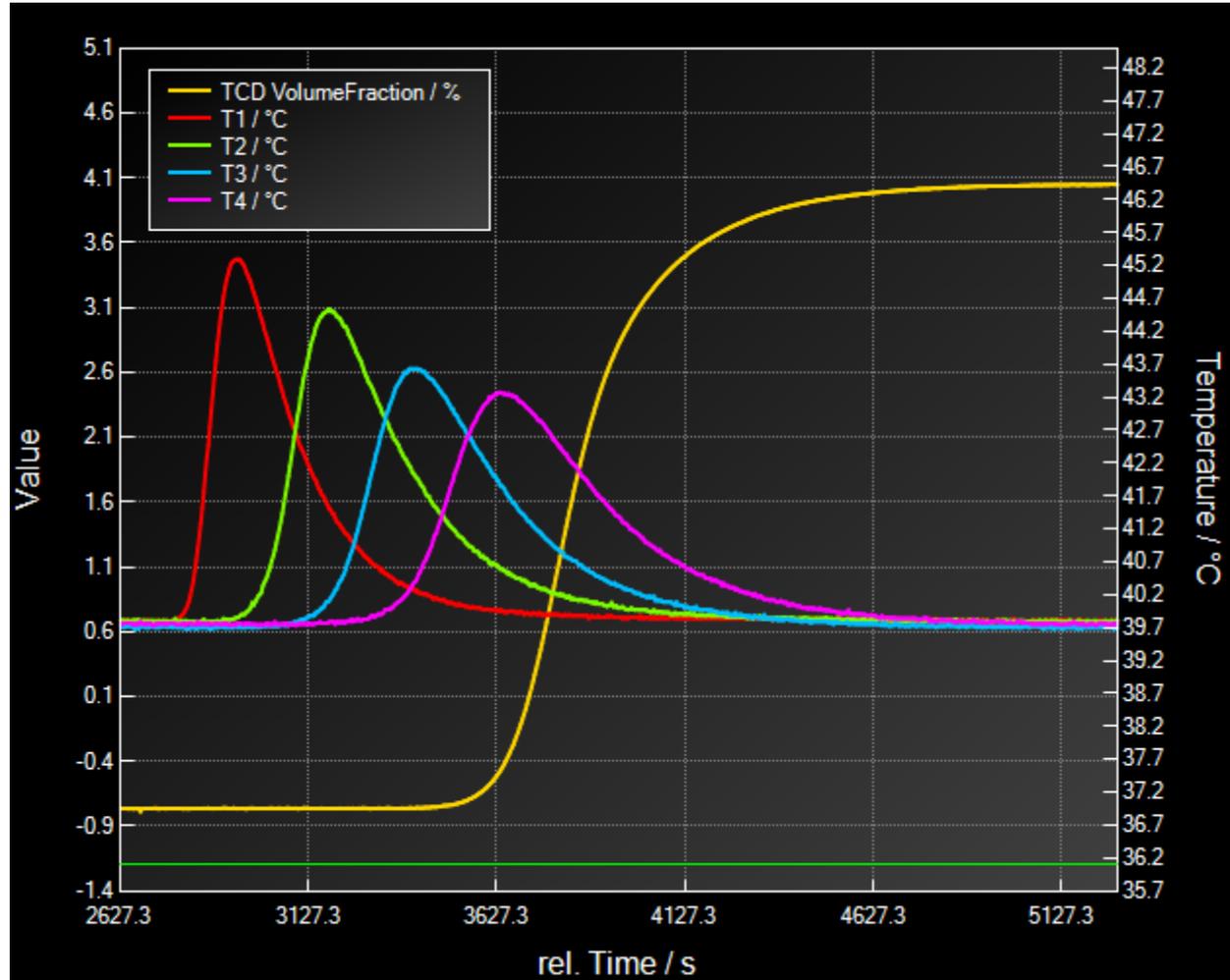
Watch a Measurement



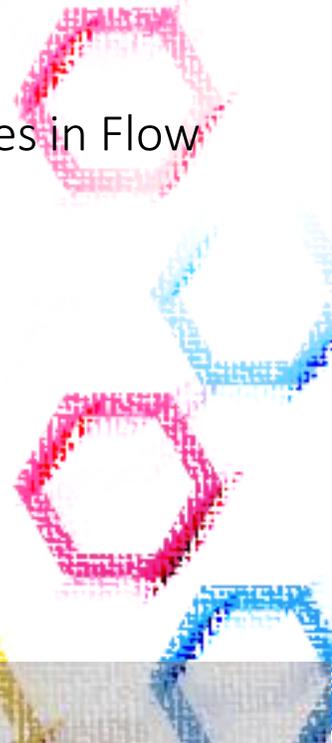
3. Examples – I Breakthrough Curve



Resulting Curves



- 40 °C, 2 L min⁻¹
- 5 bar (pressurization with N₂)
- Inlet compositions: **5 % CO₂ in N₂**
- Temperature Maxima Decrease in Flow Direction
→ Increasing Dispersion
- Area under Temperature Curves increases in Flow Direction
→ Transfer of heat through gas flow



3. Examples – I Breakthrough Curve

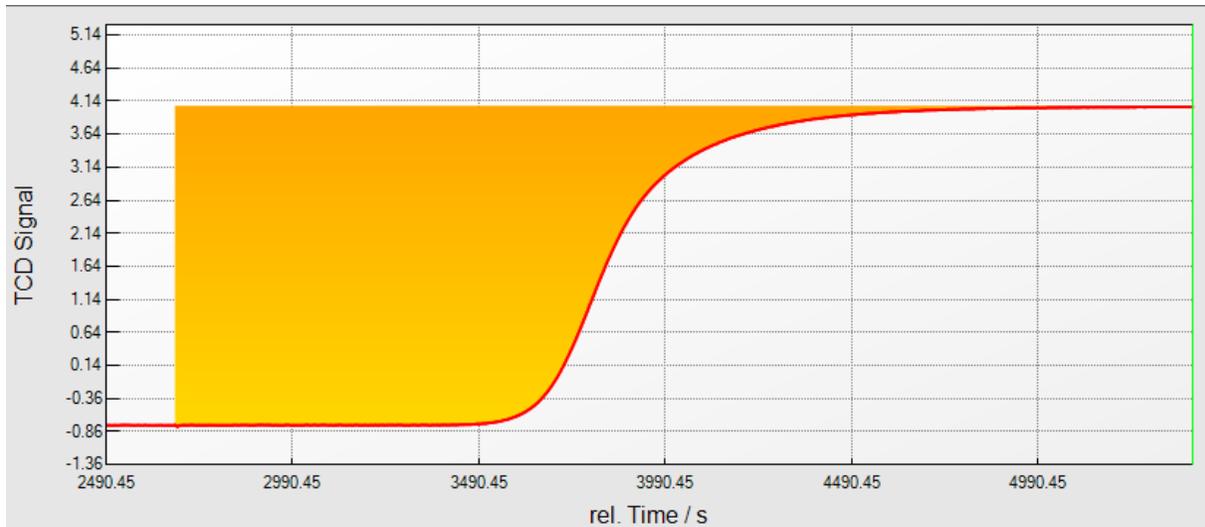


Calculating Loadings

$$n_{\text{adsorbed}} = \int \dot{n}_{\text{in}}(t)dt - \int \dot{n}_{\text{out}}(t)dt$$

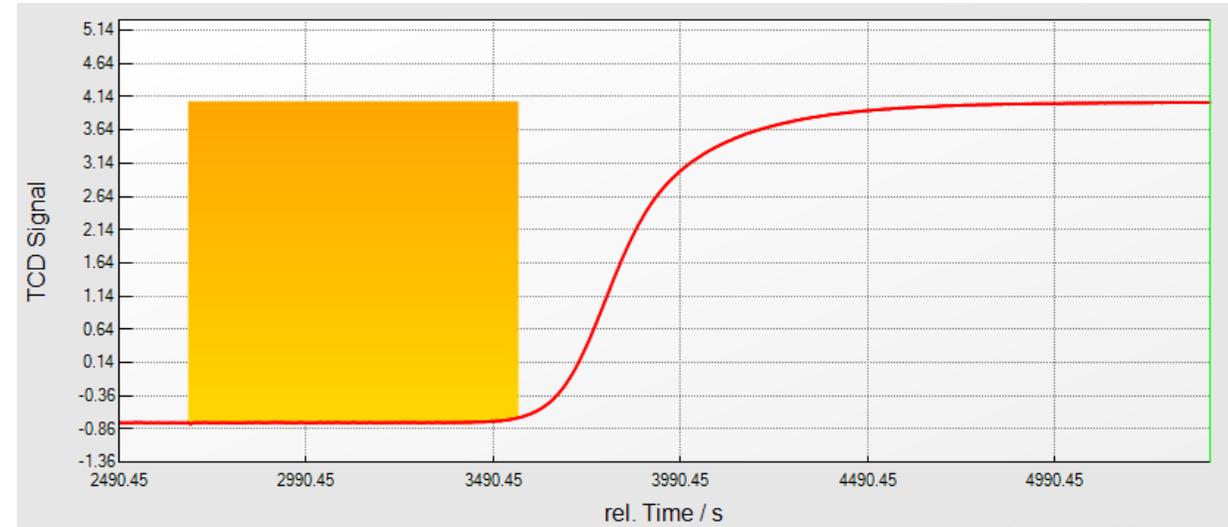
$$n_{\text{adsorbed}} = \int \dot{V}_{\text{in}}(t) \frac{y_{\text{in}}(t)}{V_m} dt - \int \dot{V}_{\text{out}}(t) \frac{y_{\text{out}}(t)}{V_m} dt$$

Integrating over the full Curve



Saturation Capacity
dq = 0.611 mmol g⁻¹

Integrating over the Curve to e.g. 1 % Breakthrough

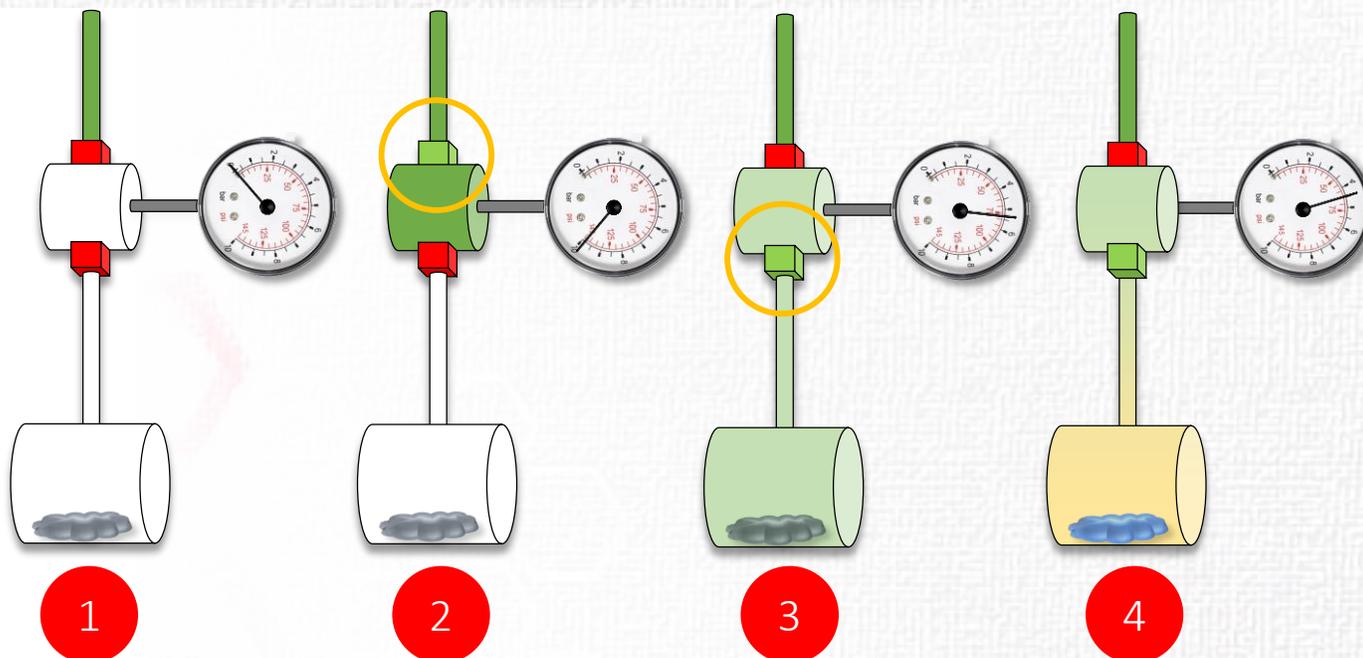


Technically Usable Sorption Capacity
dq = 0.445 mmol g⁻¹



3. Examples – II Mixture Isotherms

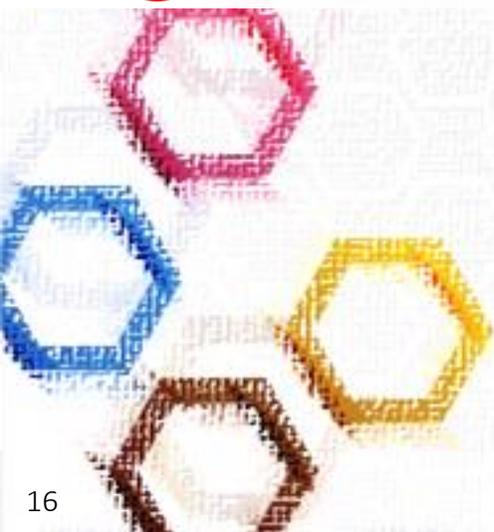
General



- 1 Gas Mixture (**Green**), consisting of Gas 1 (**Blue**) and Gas 2 (**Yellow**)
- 2 Dosing the Gas Mixture (**Green**) into the Manifold
- 3 Dosing the Gas Mixture (**Green**) from the Manifold into the Sample Cell
→ Which Gas is being adsorbed?
You have to analyze the **Gas Composition!**
- 4 Assuming that Gas 1 (**Blue**) is preferentially adsorbed
→ Formation of a **Concentration Gradient** throughout the Sample Cell+Manifold

To measure Mixture Isotherms

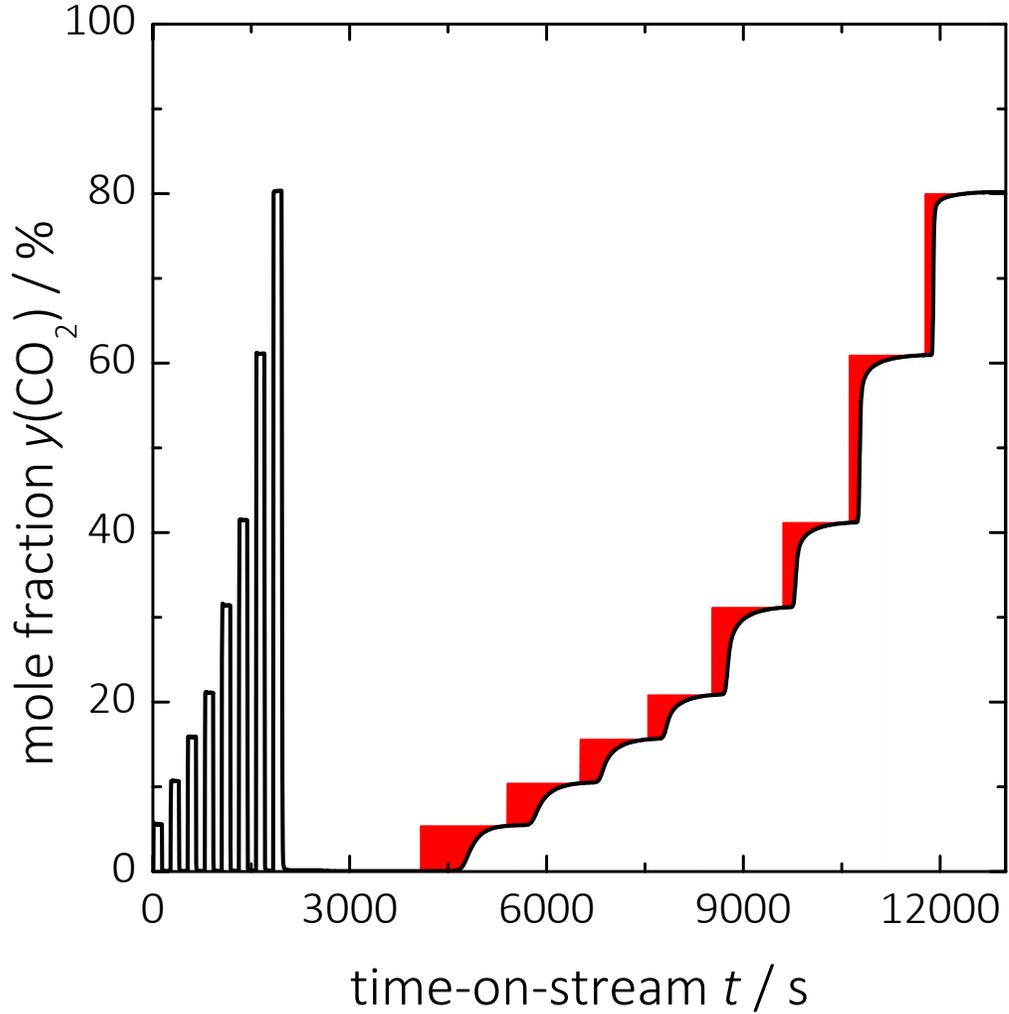
- **In Closed System:** Analyze **Gas Composition** and **Pressure** and continuously **mix** the Gas Phase in the Sample Cell+Manifold!
- **In Open System:** Use **Gas Flow Methods** by analyzing **Gas Composition** and continuously **supplying fresh gas**



3. Examples – II Mixture Isotherms



Sequences of Breakthrough Curves

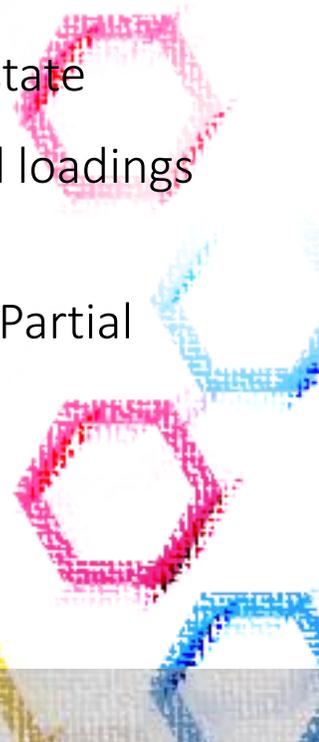


- 20 °C, 2 L min⁻¹
- 10 bar (pressurization with N₂)
- Inlet compositions: From **5 %** CO₂ to **80 %** CO₂ in N₂

Procedure:

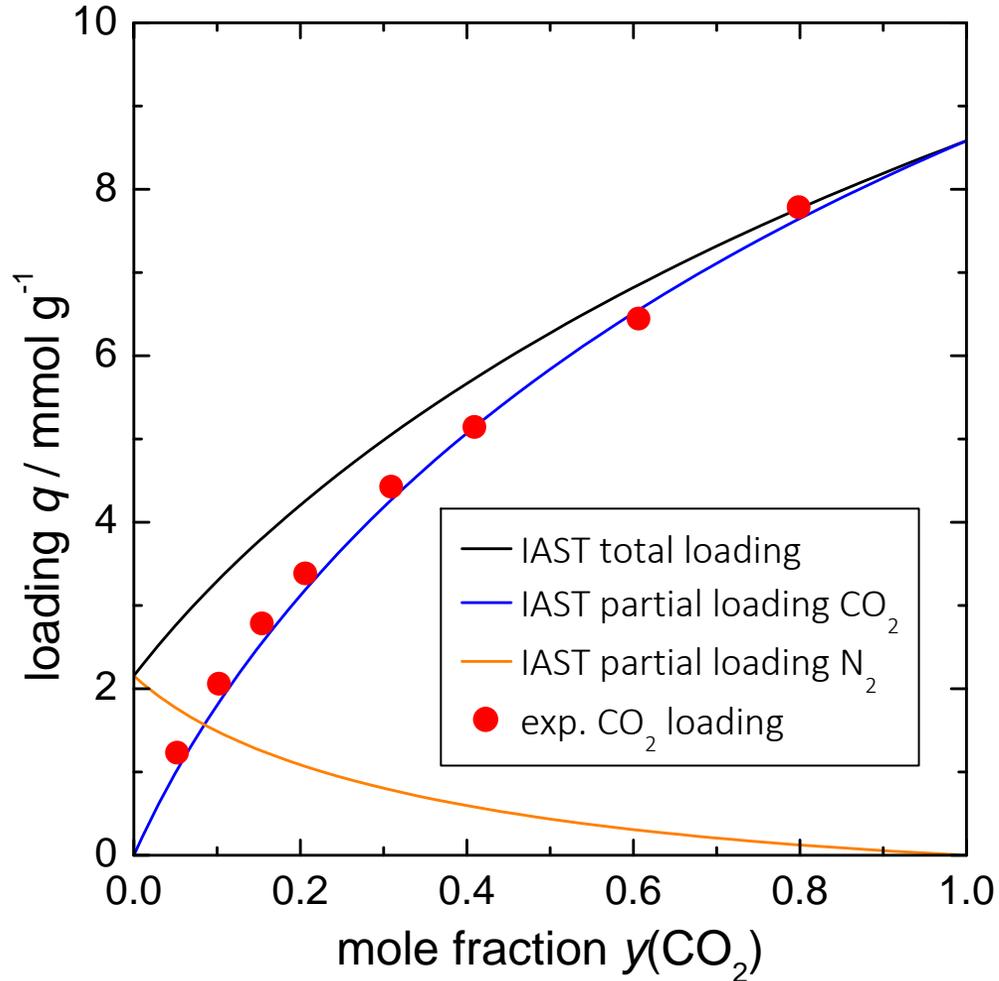
- Starting the next experiment with a higher concentration after breakthrough is steady-state
- **Integration** and **summation** gives the partial loadings of the analyzed component
- Volume Fraction and Total Pressure give the Partial Pressure of CO₂

→ **Mixture Isotherm of CO₂ in N₂**



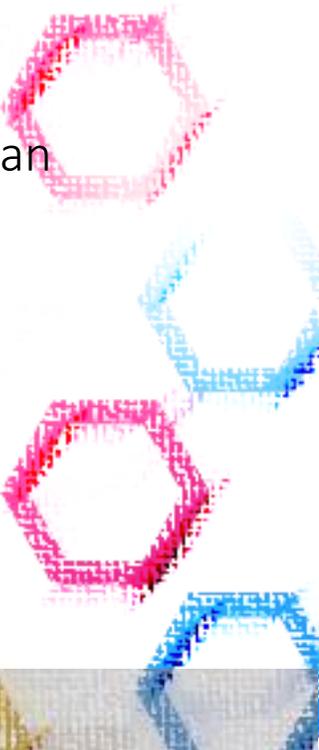
3. Examples – II Mixture Isotherms

Mixture Isotherm of CO₂ in N₂ @ 10 bar, 20 °C



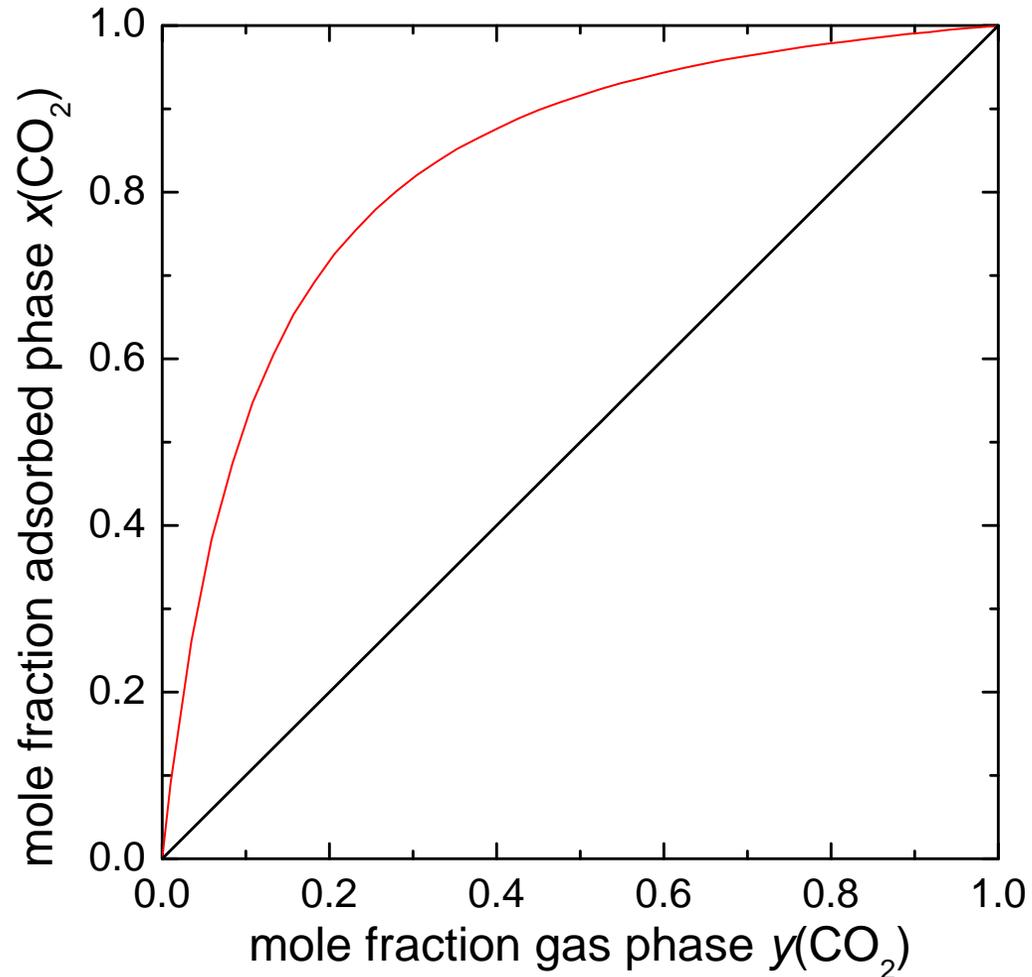
- Measured data (**red**) compared to **IAST** model (Ideal Adsorbed Solution Theory)
- The model predicts mixture isotherms by using pure component isotherms (CO₂ and N₂)
- Mixture of CO₂ and N₂ shows **ideal** behavior

→ We determined the **partial loading** of CO₂ on an adsorbent in a CO₂/N₂ gas mixture



3. Examples – II Mixture Isotherms

x/y-Plot @ 10 bar, 20 °C



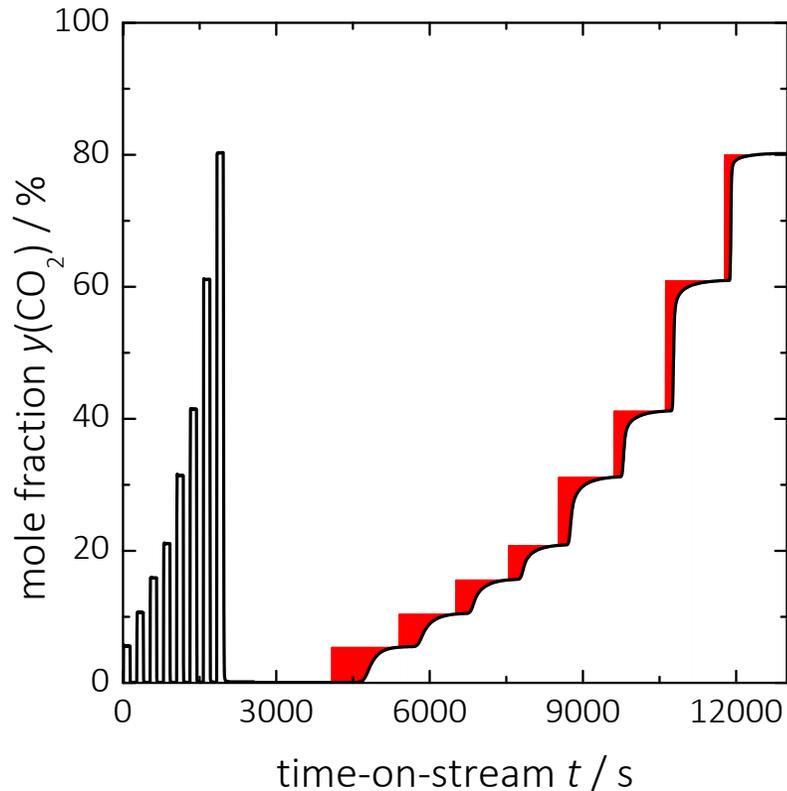
- **IAST** model allows to calculate the **adsorbate** composition at a certain **gas** composition
- x/y-plot
- Visualizes the **enrichment of CO_2** on the surface
- Important information for **separation** processes



3. Examples – II Mixture Isotherms

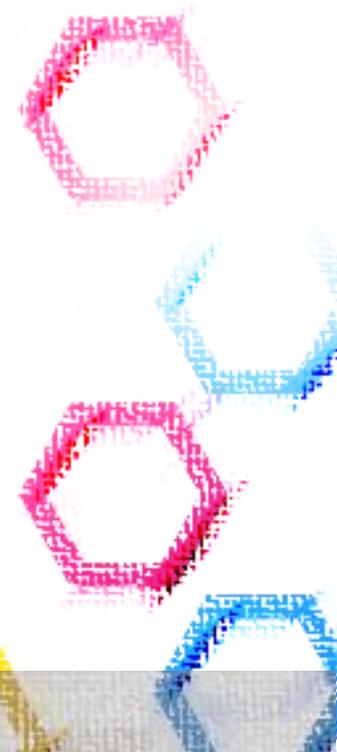
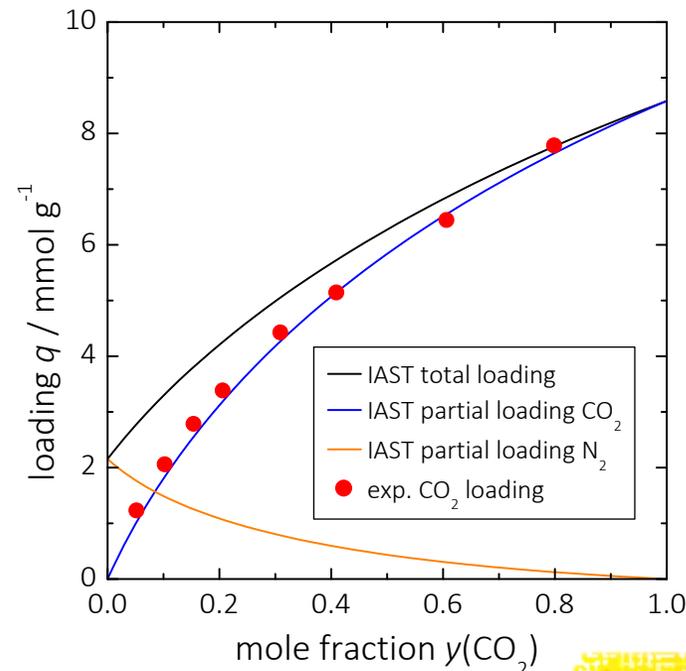
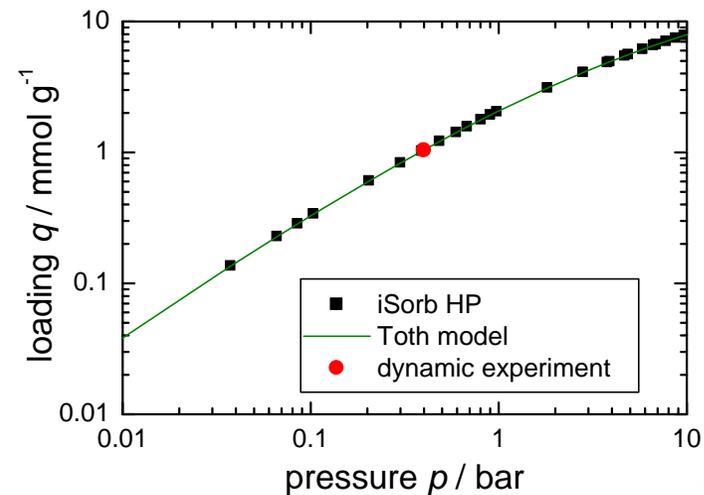
Isotherms

- Using **Helium** as one component and assuming that it is **not adsorbed** allows measurement of **pure component isotherms**
- Using **other gases** than Helium yields in **mixture isotherms**



CO_2/He

CO_2/N_2



3. Examples – III Natural Gas, Biogas Purification

General

- Removal of CO₂ from Biogas or Natural Gas to increase **Heating Value**
- Raw Biogas contains up to **50 % CO₂**
- Biogas: Pressure during Adsorption = 2-16 bar.
- Natural Gas: Pressure during Adsorption = 20-80 bar.
- Adsorbents: Zeolites, Carbon Molecular Sieves



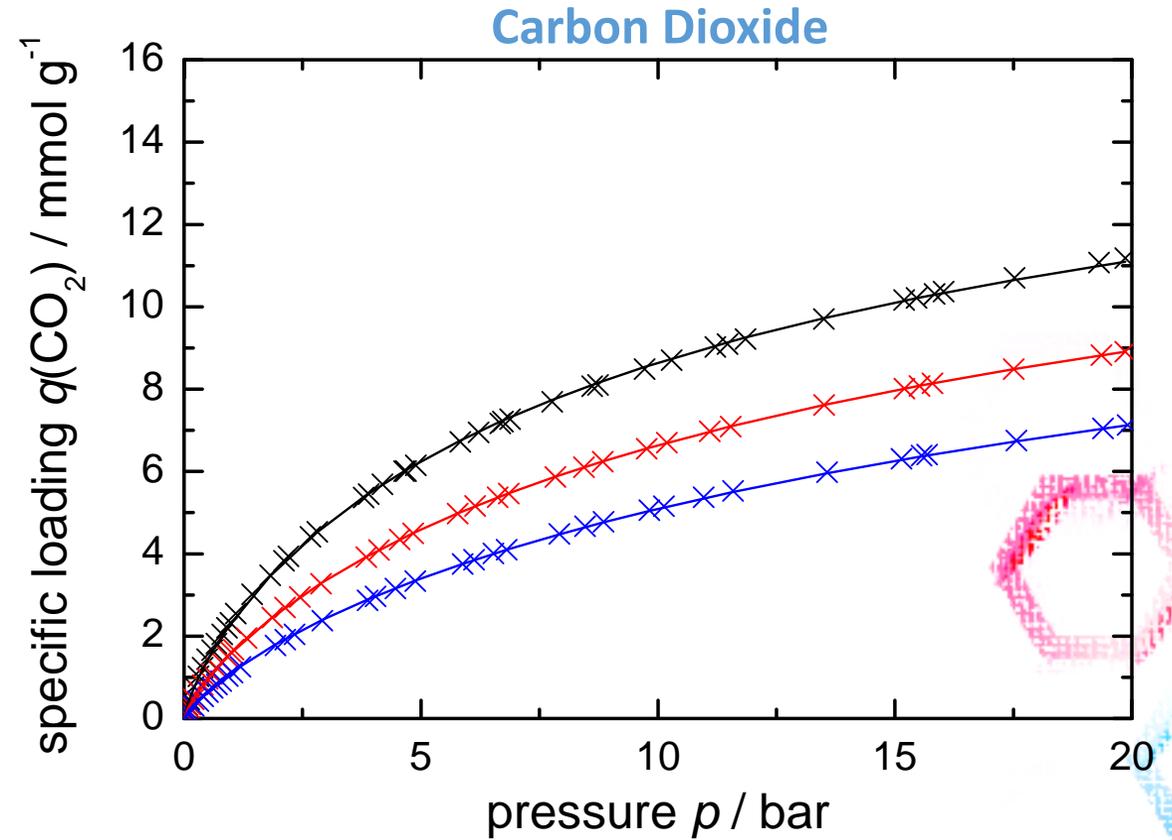
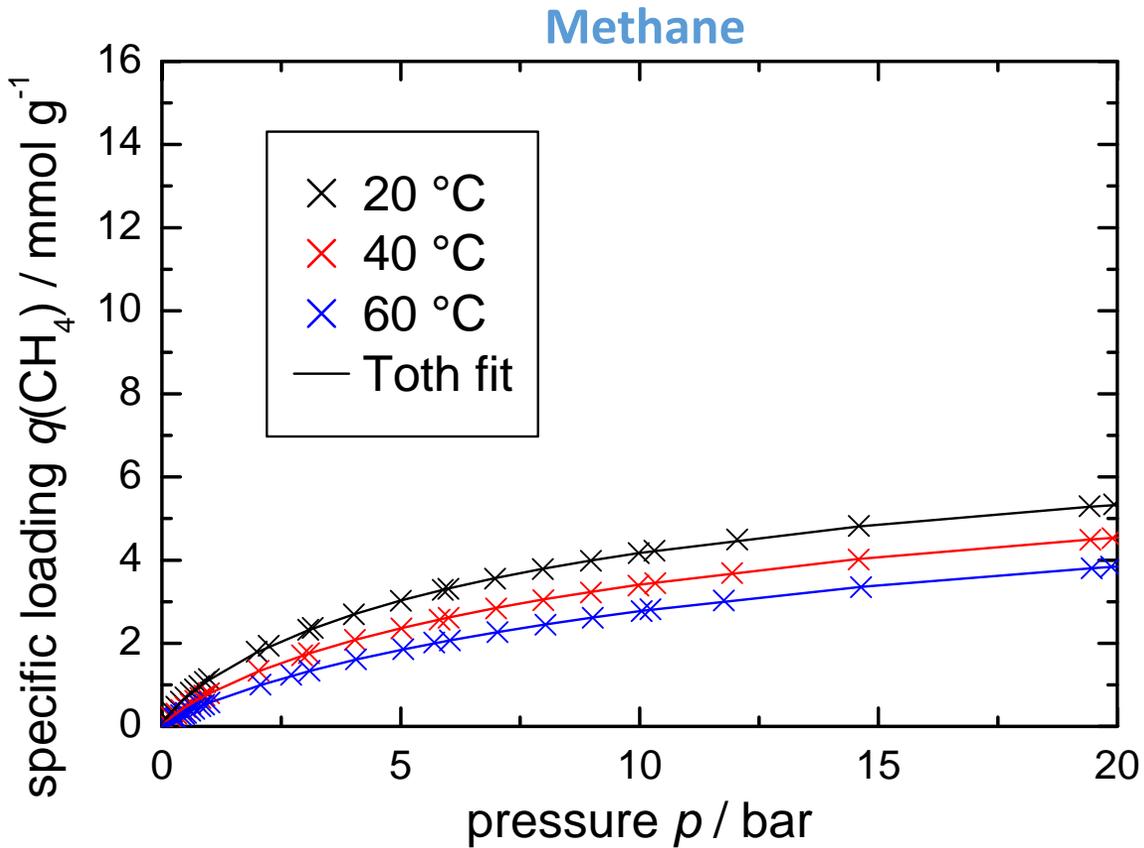
How about Activated Carbons?

Let's compare an Activated Carbon with a Zeolite!



3. Examples – III Natural Gas, Biogas Purification

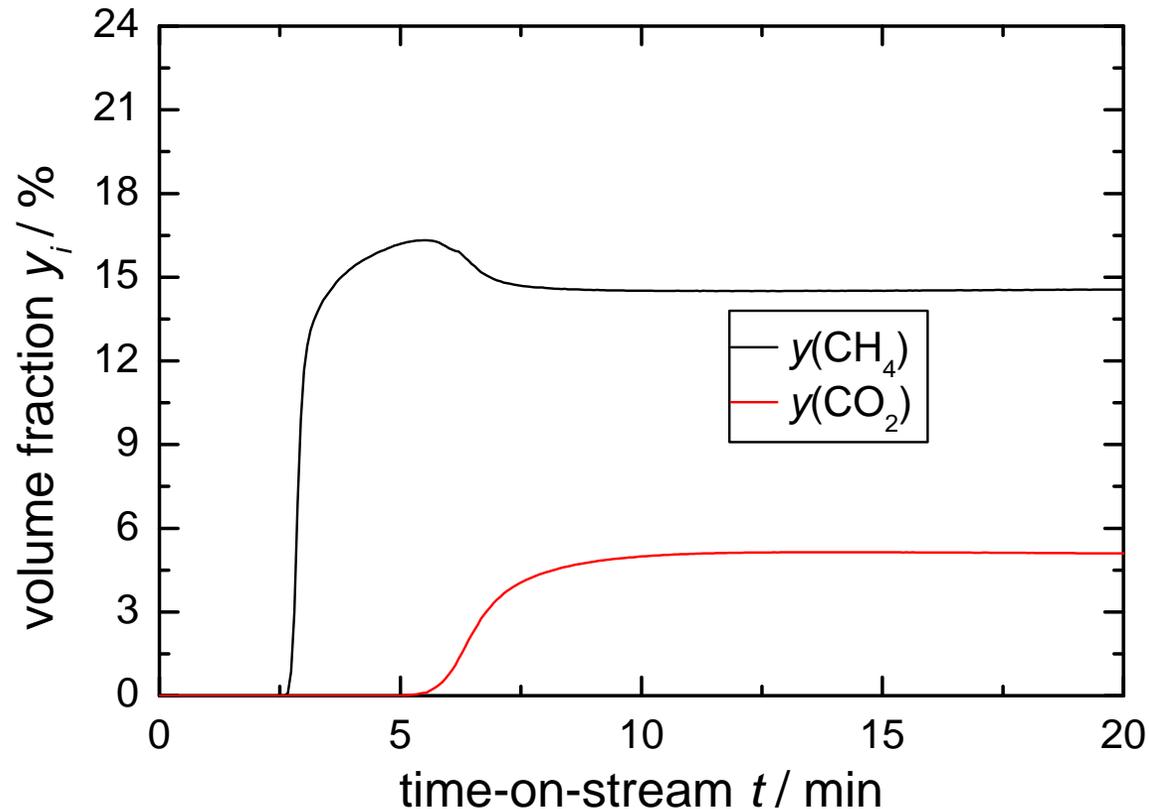
Activated Carbons: Isotherms



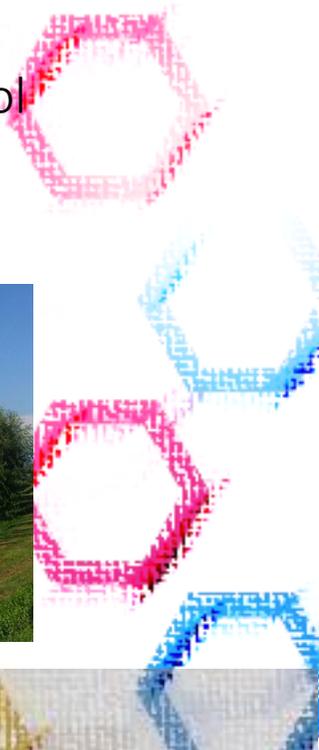
Specific loadings higher for CO_2 than for CH_4 → separation should be possible

3. Examples – III Natural Gas, Biogas Purification

Breakthrough Experiment on Activated Carbon

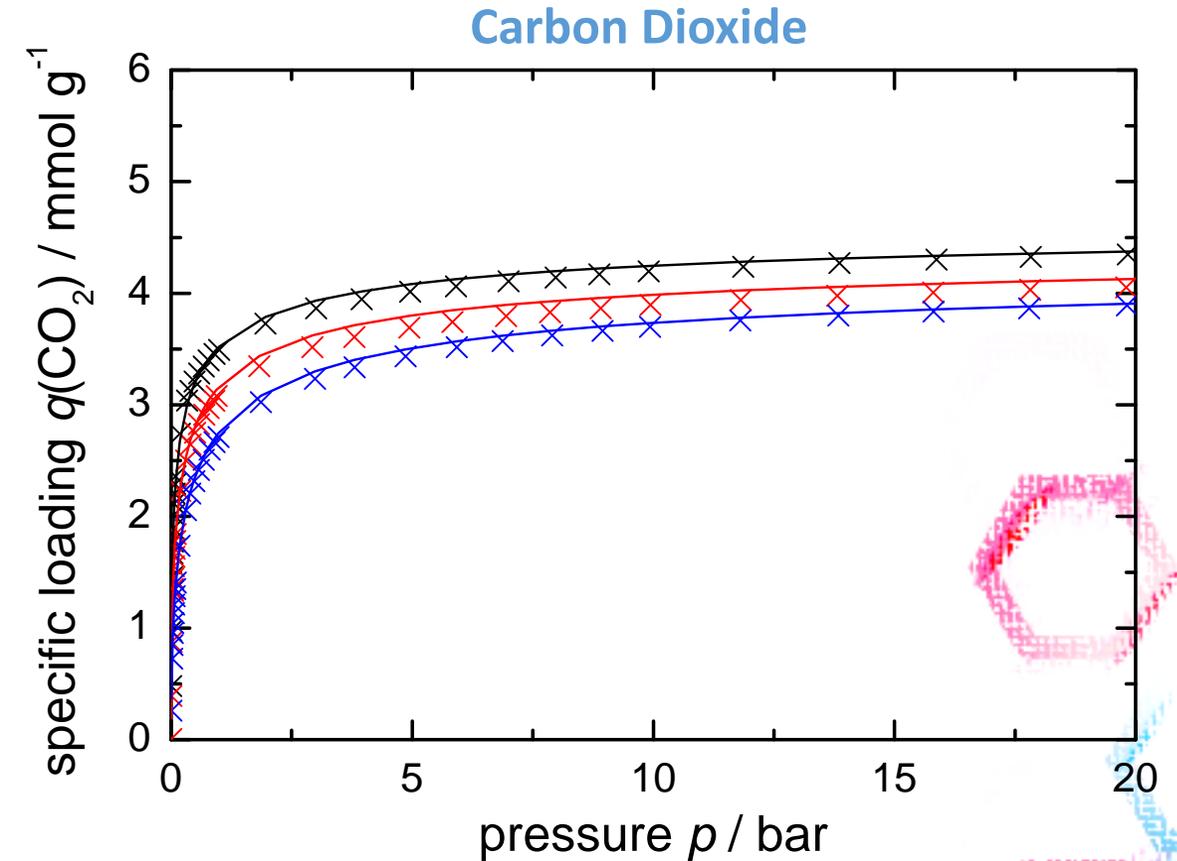
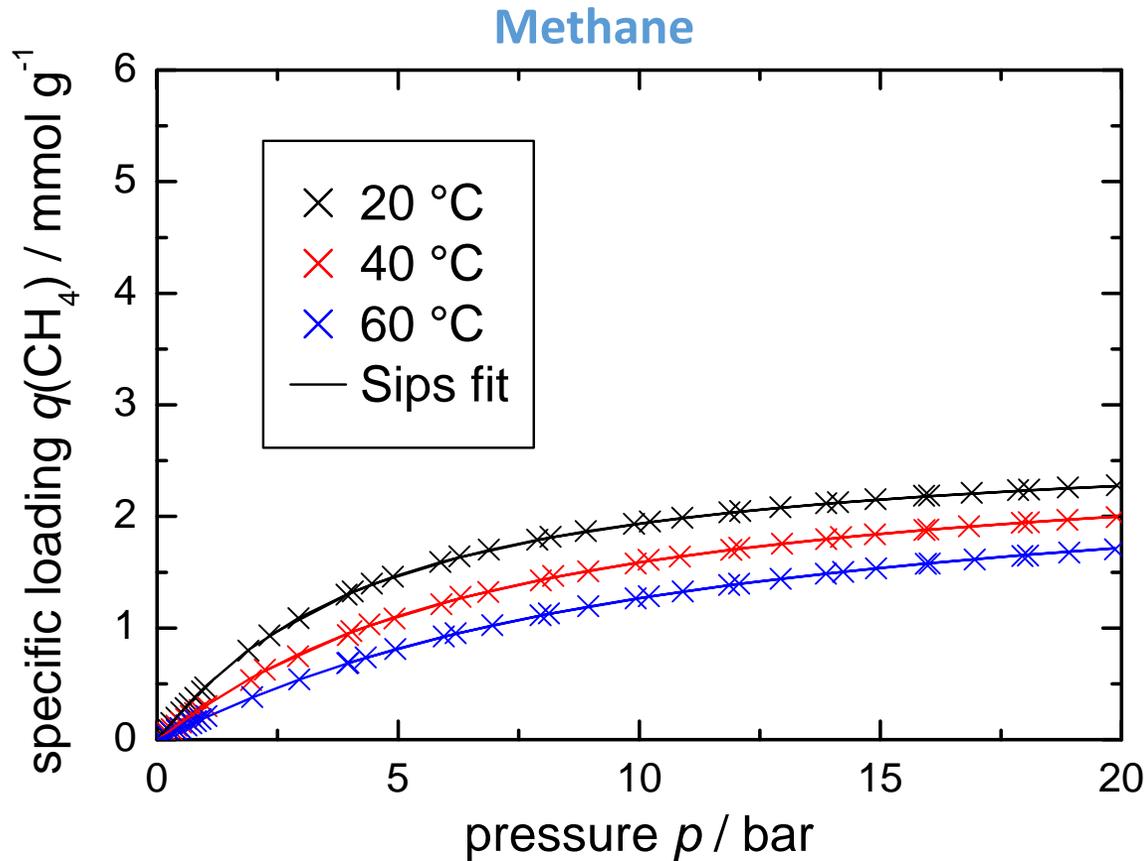


- 25 °C, 2.5 L min⁻¹
- 5 bar (pressurization with He)
- Inlet composition: 15 % CH₄, 5 % CO₂, Balance: He
- Breakthrough of CH₄ and CO₂ according to their **sorption capacities**
→ system is under thermodynamic control



3. Examples – III Natural Gas, Biogas Purification

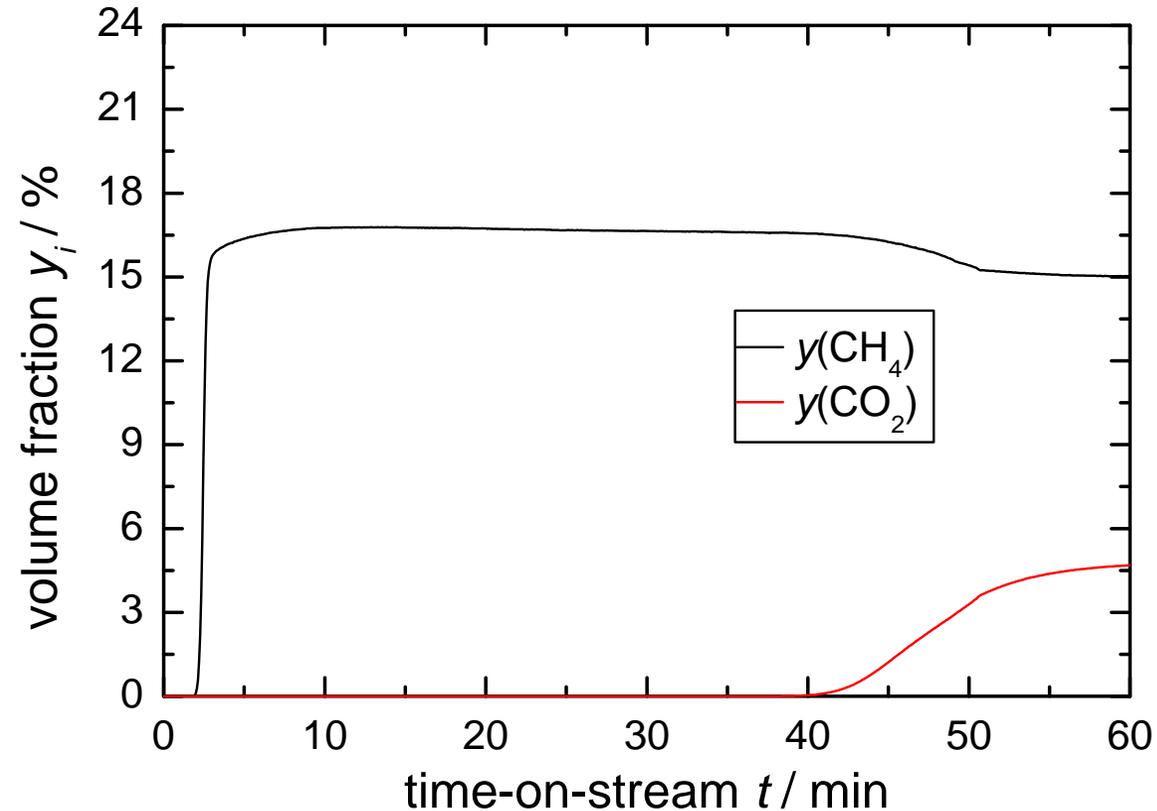
Zeolite 13X: Isotherms



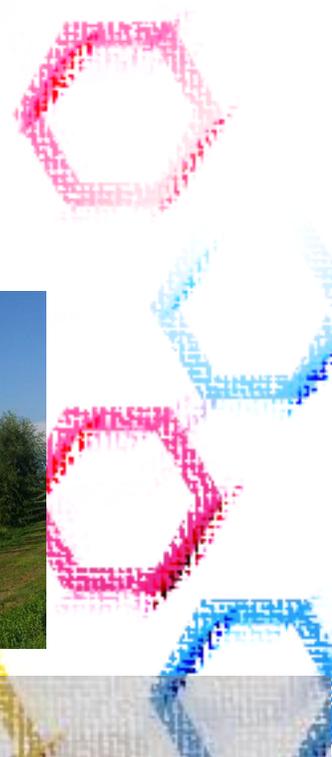
Specific loadings higher for CO_2 than for $\text{CH}_4 \rightarrow$ separation should be possible

3. Examples – III Natural Gas, Biogas Purification

Breakthrough Experiment on Zeolite 13X

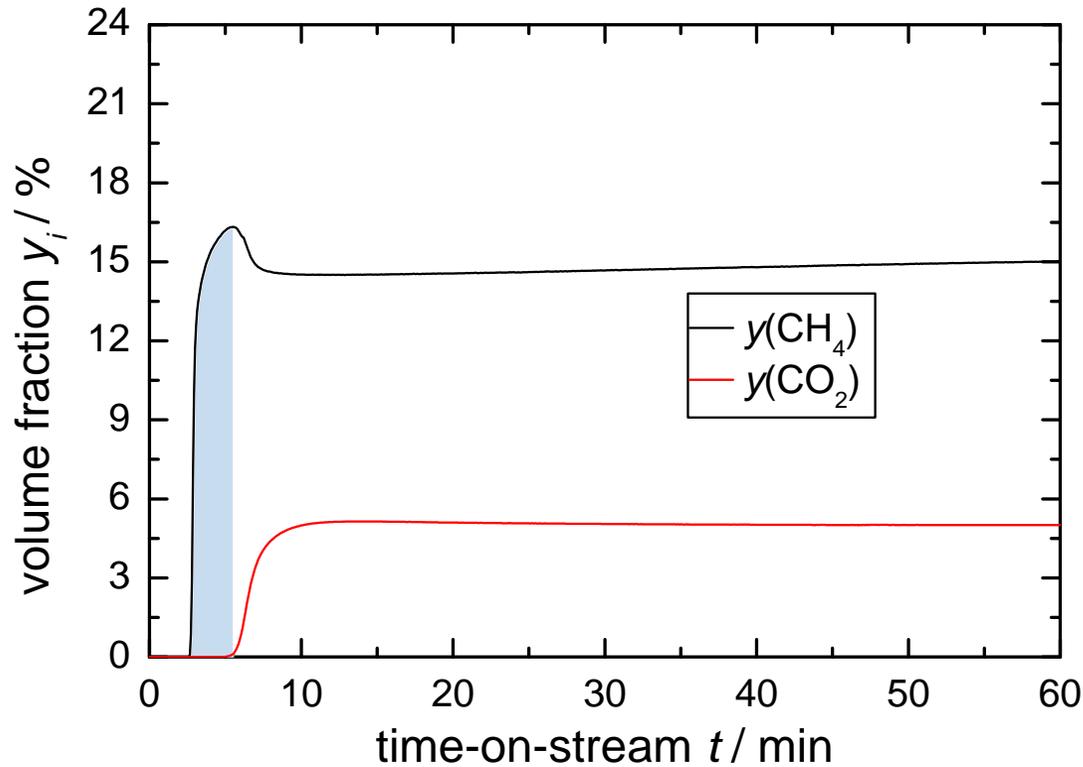


- Breakthrough of CH_4 and CO_2 according to their **sorption capacities**
→ system is under thermodynamic control
- Zeolite 13X show a very high separation performance
- Material should be used only with dry gas flows due to high affinity to water



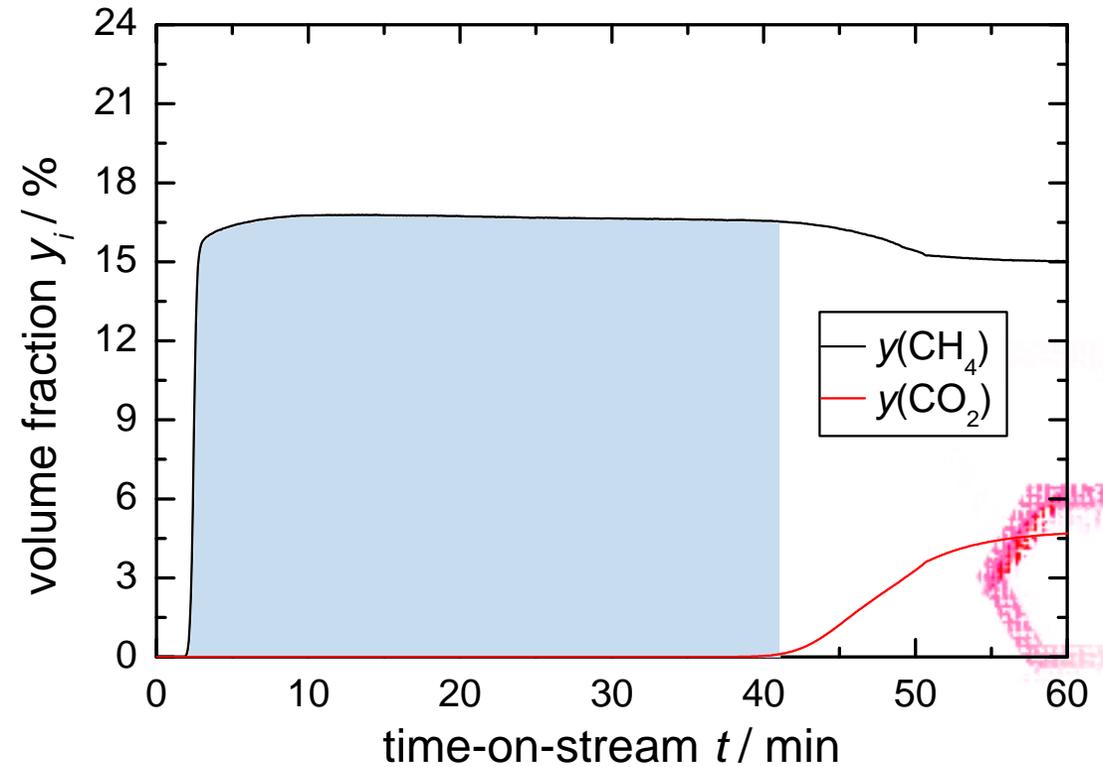
3. Examples – III Natural Gas, Biogas Purification

Activated Carbon – Zeolite 13X: Comparison



Classical Activated Carbons

Selectivity not high enough for economic separation of CH_4 and CO_2 !



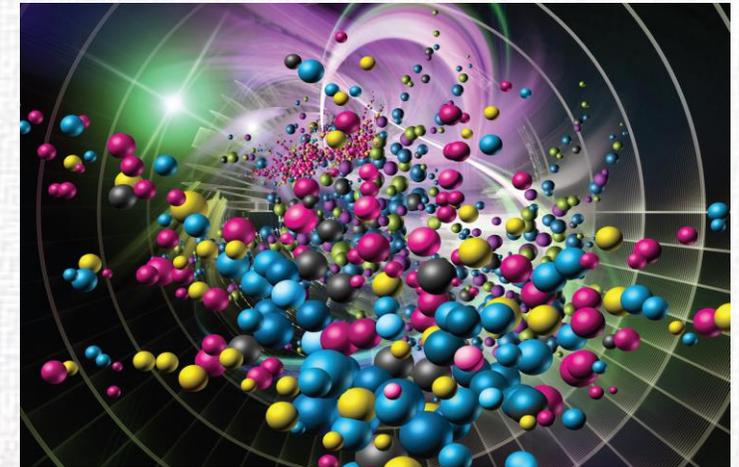
Zeolite 13X:

Very high selectivity enables applications for the separation of CH_4/CO_2 gas mixtures.

3. Examples – IV Air Separation

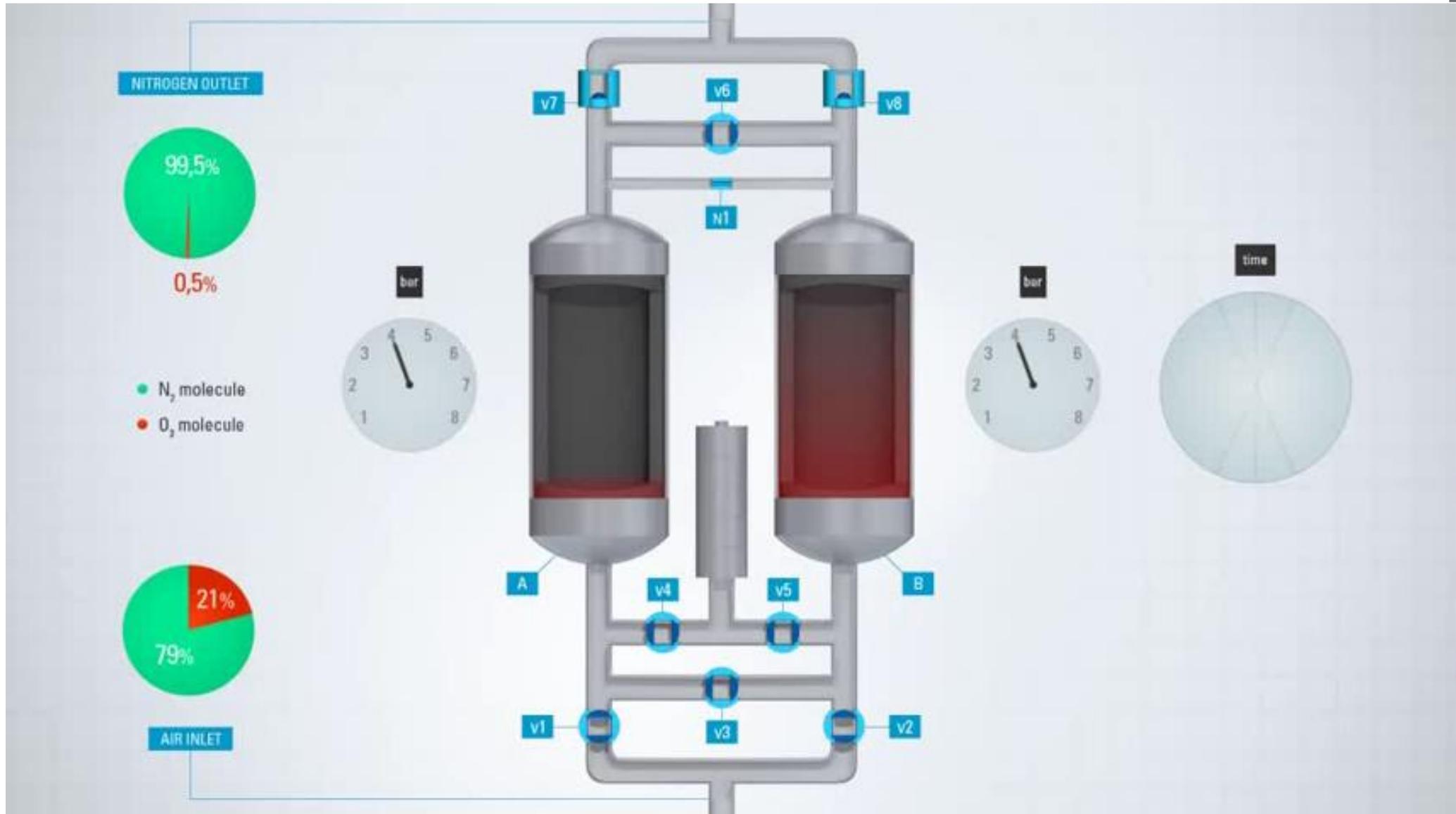
General

- Air separation for O₂ and N₂ production [production of inert gases, medical applications, steel industry,...]
- Usually done with Pressure Swing Adsorption (PSA)
- Carbon Molecular Sieves (CMS), Zeolites
- Ambient temperatures
- Pressure during Adsorption: 1.1 – 11 bar, typically 8 bar.
- Pressure during Desorption: 0.07 – 1 bar.



3. Examples – IV Air Separation

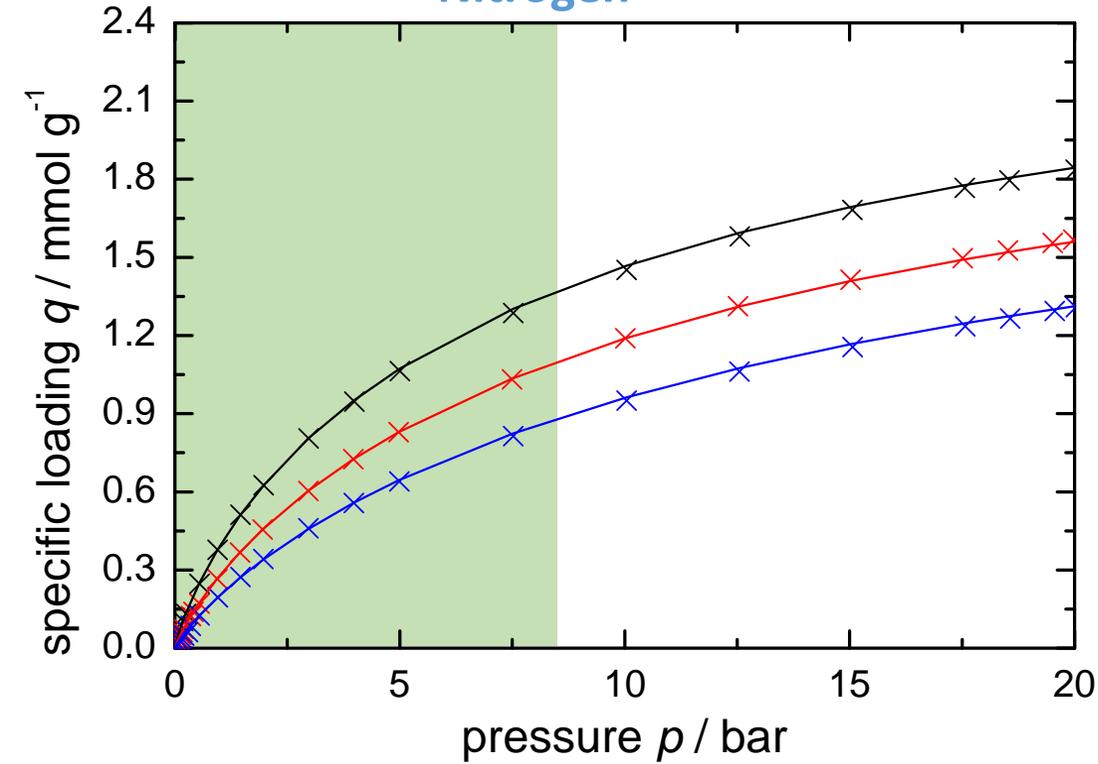
Video



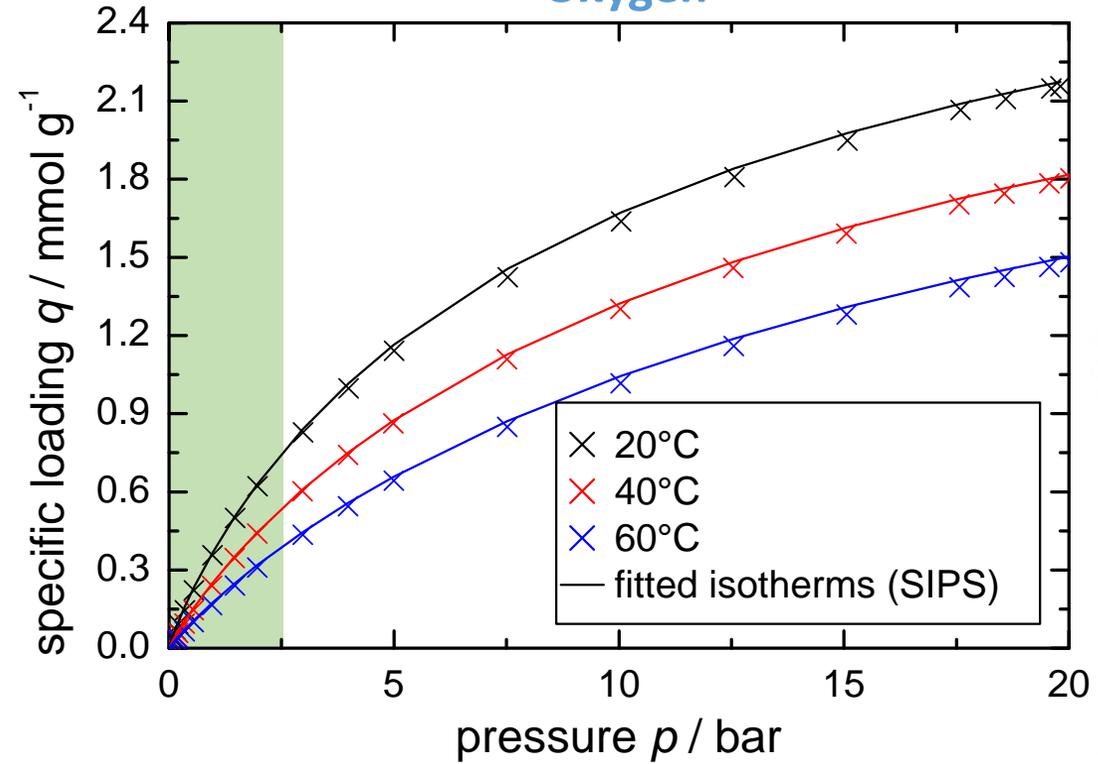
3. Examples – IV Air Separation

Isotherms: Carbon Molecular Sieve (CMS)

Nitrogen



Oxygen

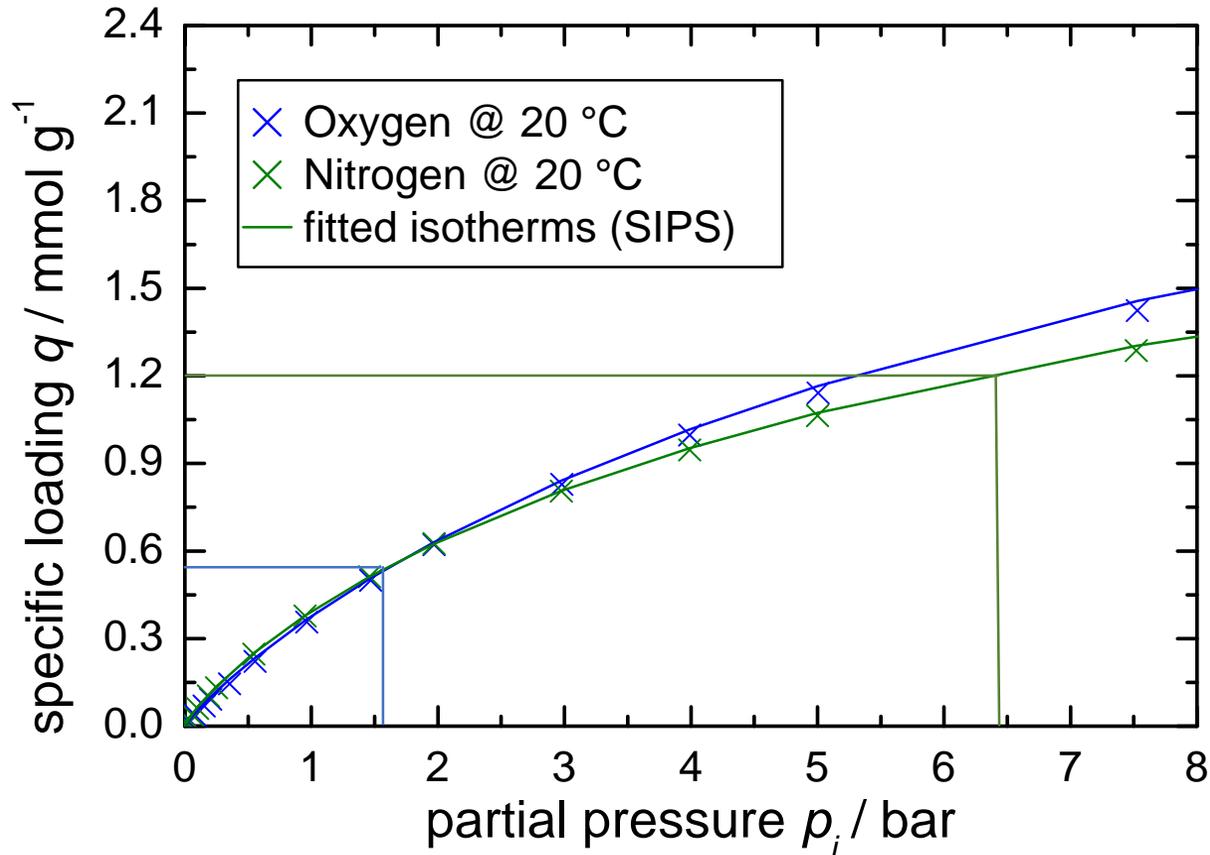


Industrial relevant range



3. Examples – IV Air Separation

Carbon Molecular Sieve (CMS) - Isotherms:



- Assuming 8 bar Air = $N_2 : O_2 = 4 : 1$
 - partial pressure $p(O_2) = 1.6$ bar
 - partial pressure $p(N_2) = 6.4$ bar
- According to isotherms, we would **more N_2 than O_2** in adsorbed phase
 - 1.2 mmol g^{-1} N_2
 - 0.5 mmol g^{-1} O_2

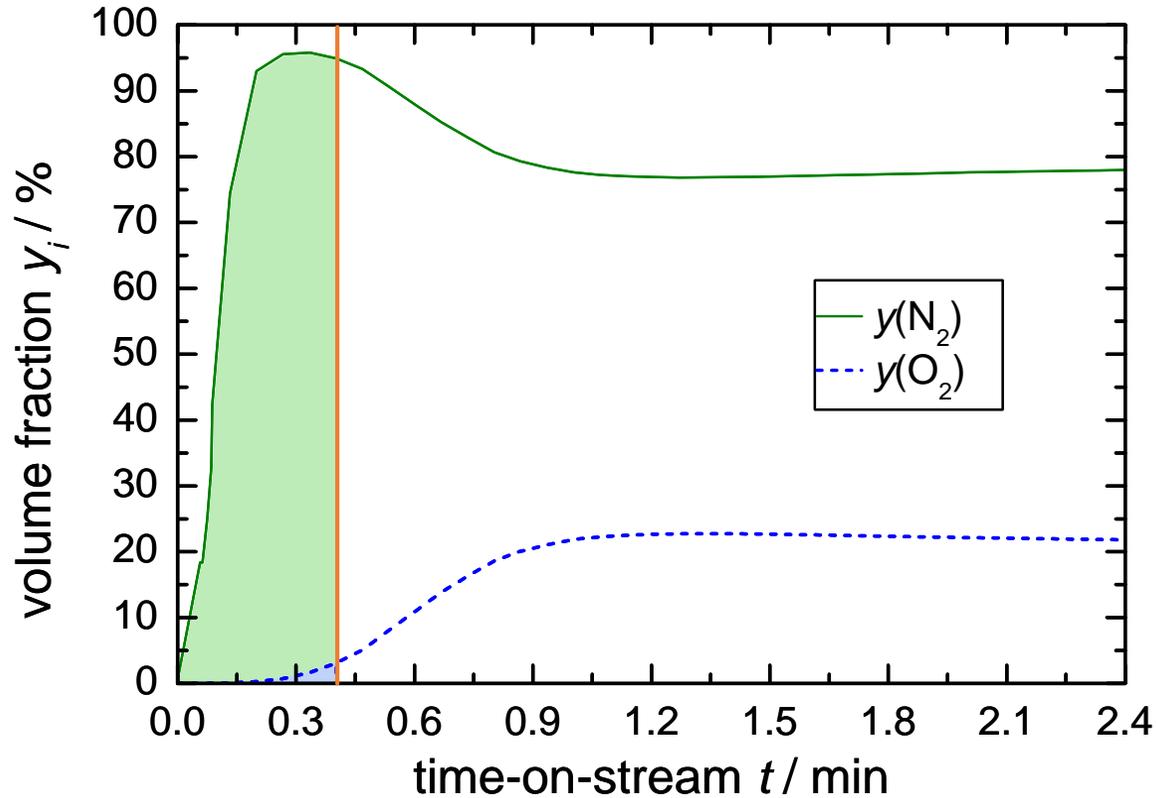
But this CMS material is used for the exact opposite case!
→ **More O_2 in the adsorbed phase**

Adsorption of N_2 is much slower than adsorption of O_2 → Kinetic Separation under Flow Conditions.

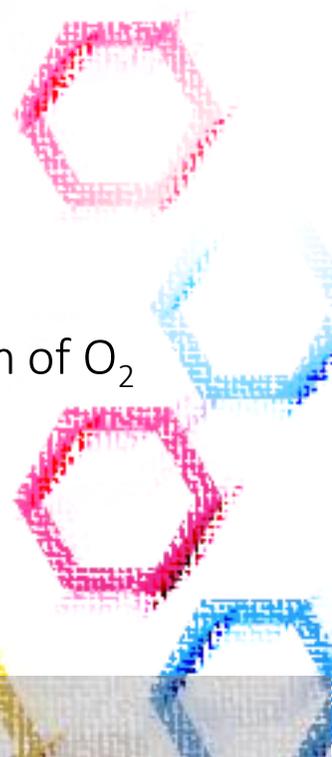


3. Examples – IV Air Separation

Carbon Molecular Sieve (CMS) - Breakthrough Curve:



- 25 °C, 5 L min⁻¹
- 8 bar (pressurization with He)
- Inlet composition: 80 % N₂, 20 % O₂
- Spontaneous Breakthrough of N₂
- Adsorption of O₂ is faster
→ O₂ is held back by the adsorber bed
- Production time of pure N₂
- Stopping cycle at a certain breakthrough of O₂

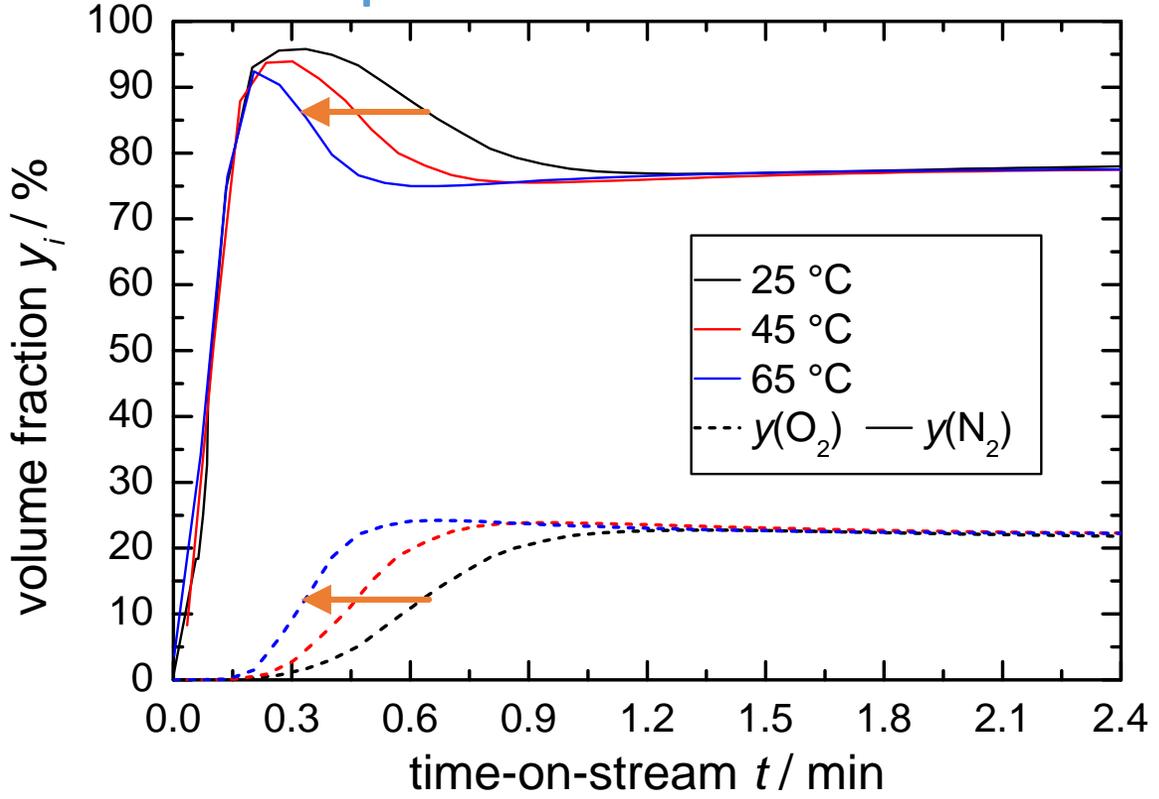


3. Examples – IV Air Separation



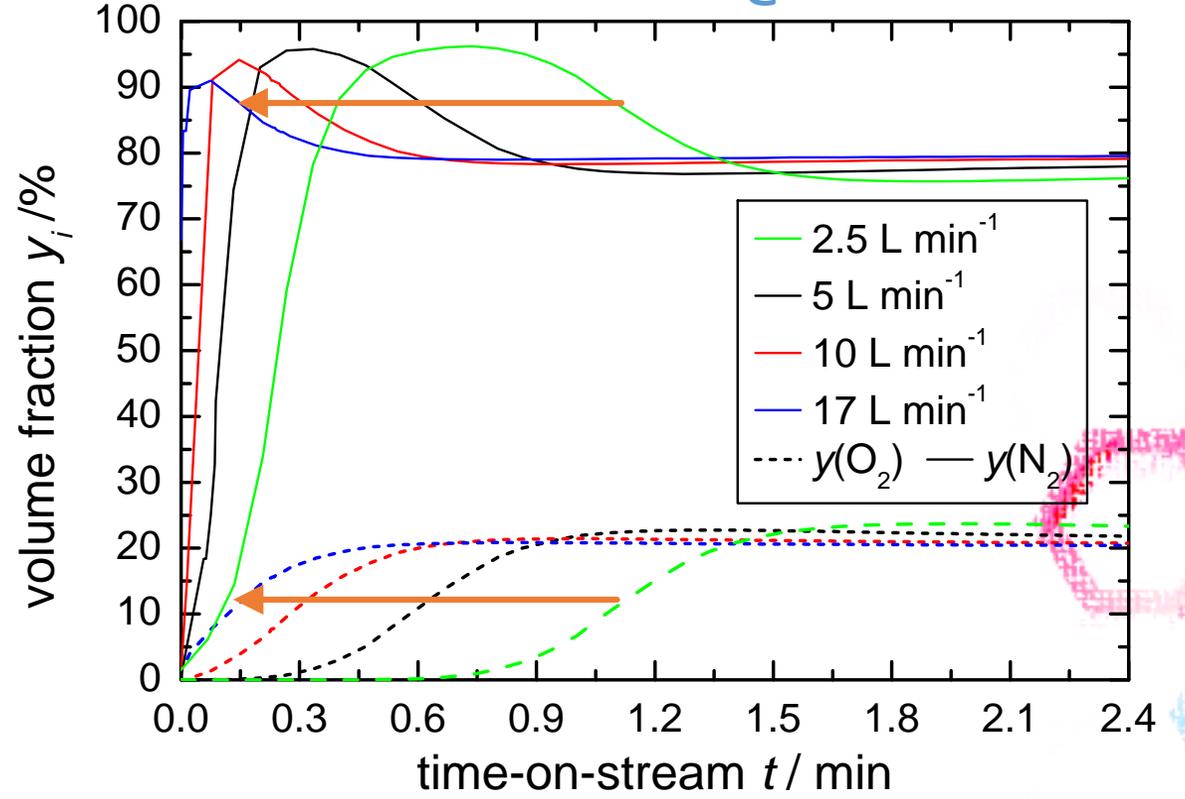
Carbon Molecular Sieve (CMS) - Breakthrough Curves:

Temperature Variation at 5 L min⁻¹

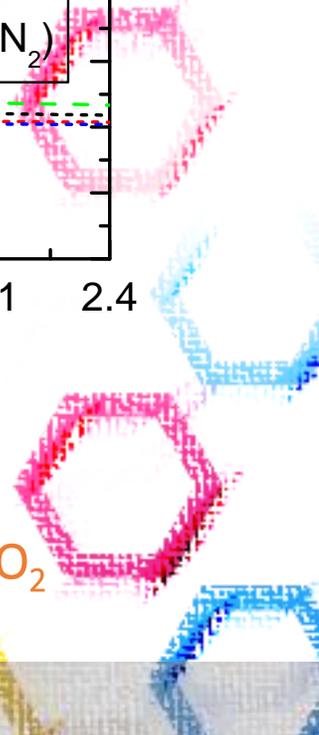


With increasing temperatures
→ Decreasing cycle times

Flow Rate Variation @ 25 °C



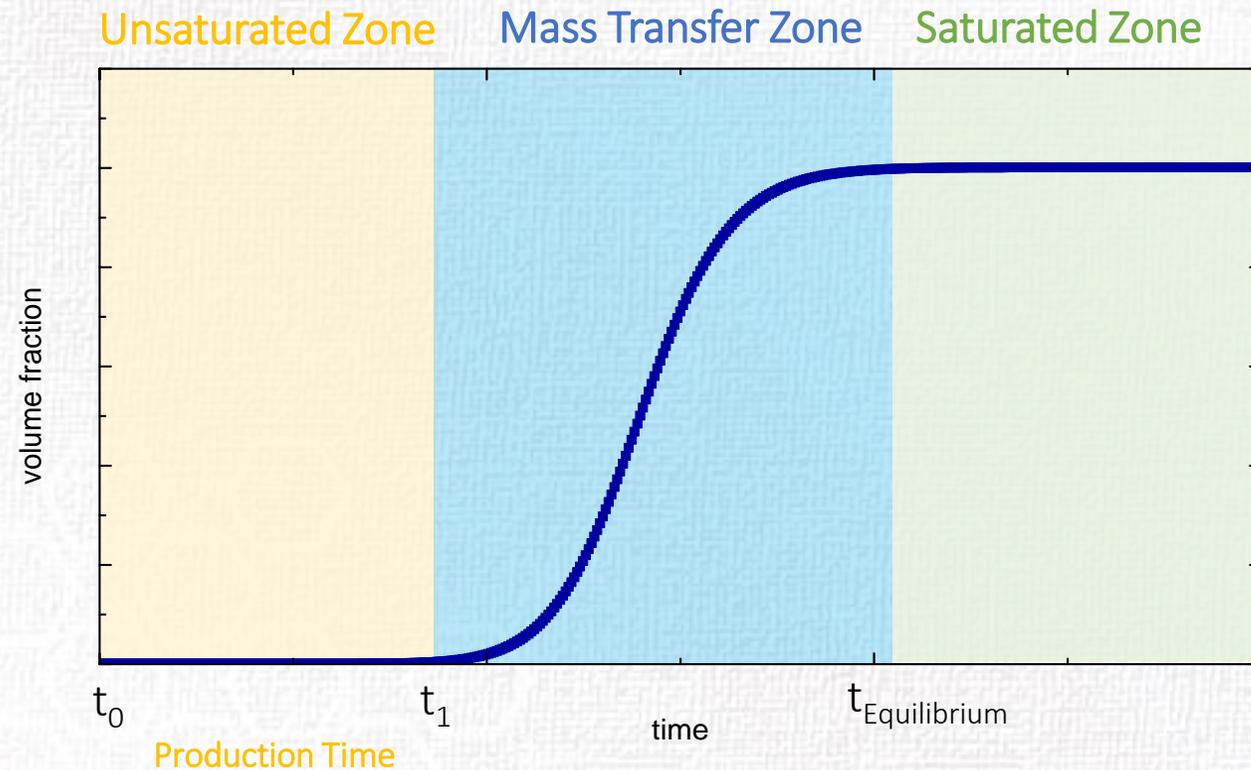
With increasing flow rates
→ No spontaneous breakthrough of O₂



4. Simulation

Parametric Studies & Kinetics

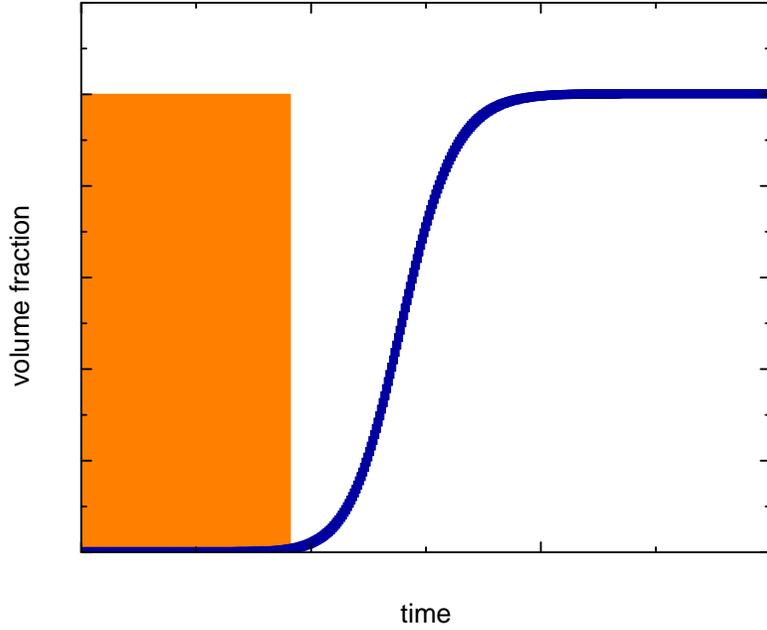
- **Understanding** of Sorption Characteristics on Fixed Bed Adsorbers
- **Experimental time** can be drastically **reduced** and parametric studies can be easily performed
- Calculation of **Equilibrium Data of Mixtures** from Pure Component Isotherms
- Evaluation of Breakthrough Curves based on **Mass- and Energy Balances**



4. Simulation

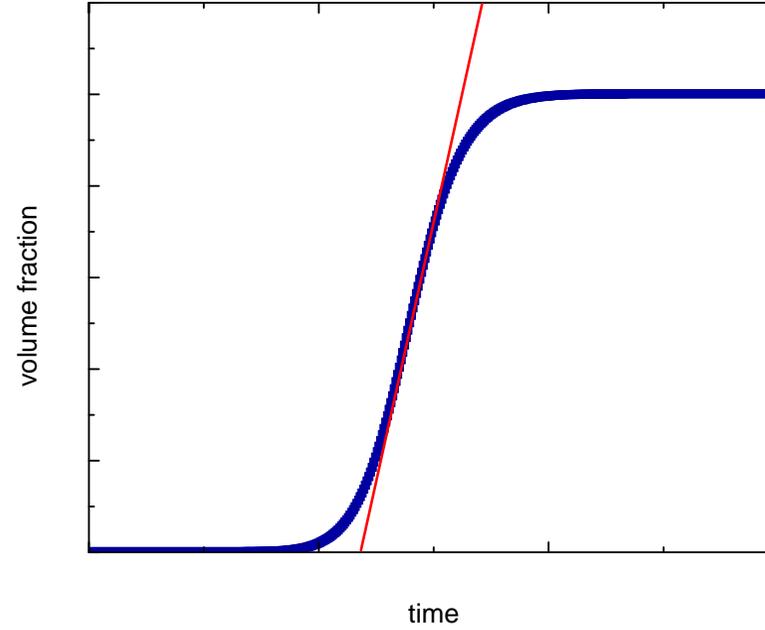
Different Segments

Unsaturated Zone



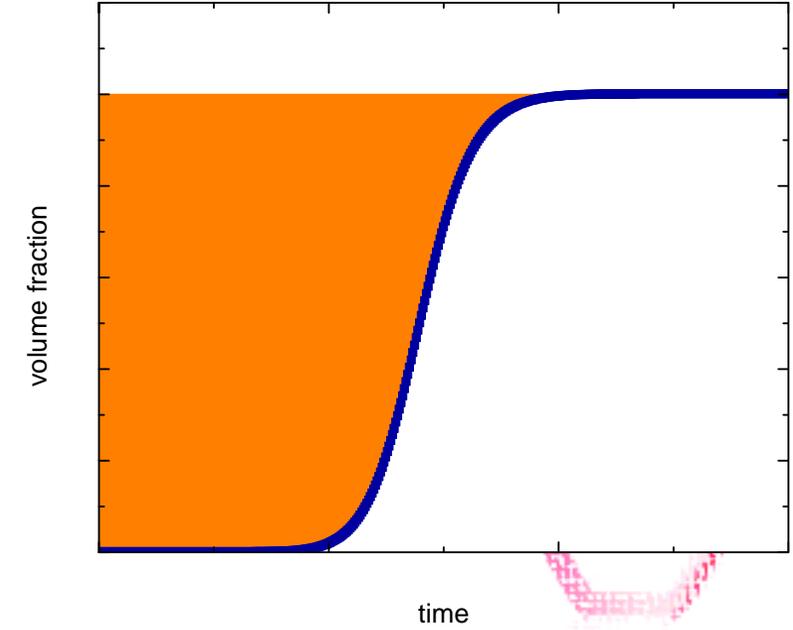
- Determination of **technical usable sorption capacity**
- Can be used as **benchmark** for separation performance of adsorbents

Mass Transfer Zone



- **Mass Transfer** coefficient, axial dispersion, shape of isotherm
- **Heat effects**, heat dissipation
- The time interval of mass transfer zone has to be **minimized**

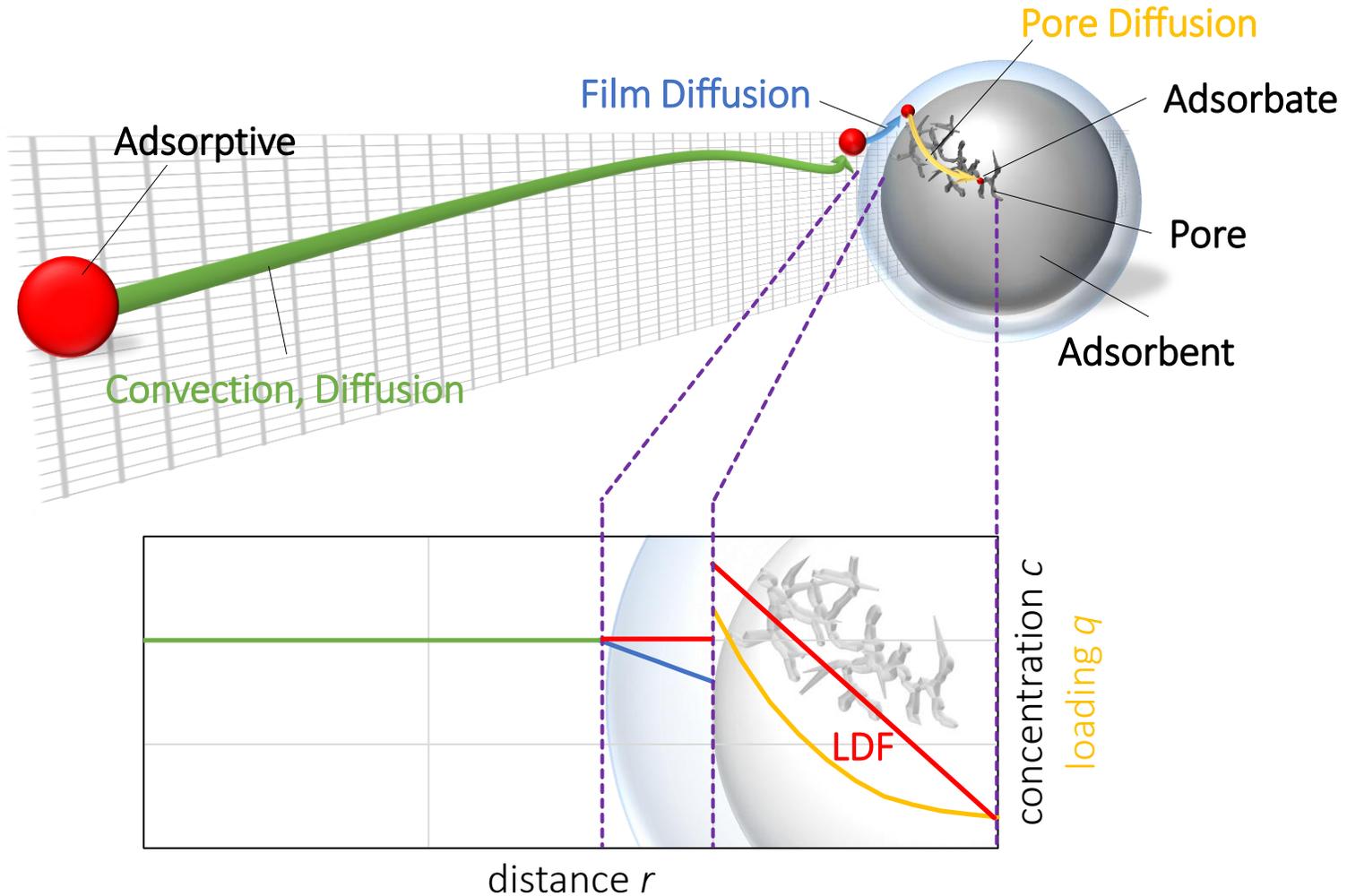
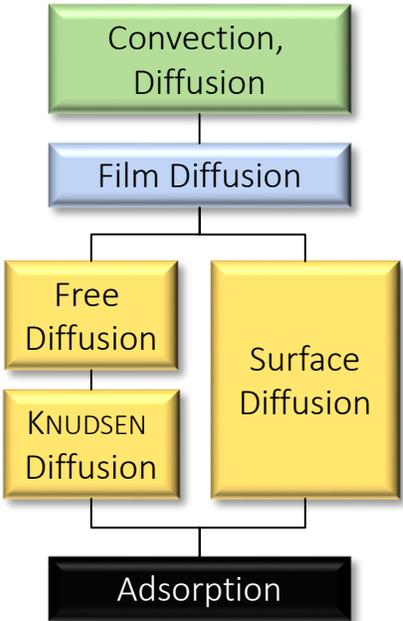
Saturated Zone



- Determination of **saturation capacity**
- By assuming of thermodynamic controlled system → Measurement of **isotherms** possible

4. Simulation

Mass Transfer coefficient k_{LDF}



Simplification

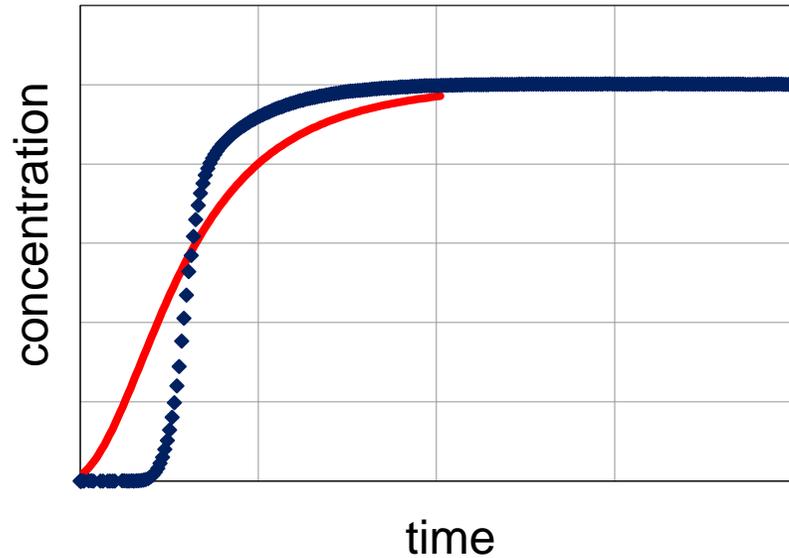


4. Simulation

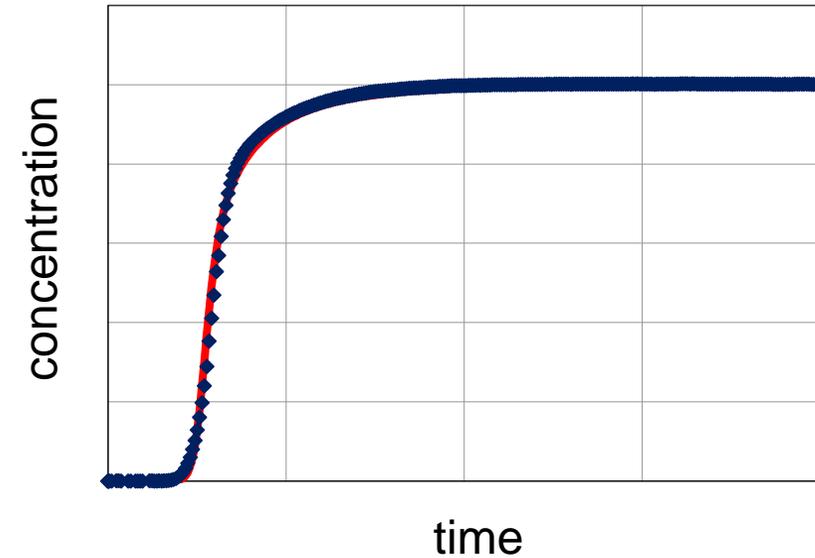


Mass Transfer coefficient k_{LDF}

- Fitting of **simulated** Breakthrough Curves to Experimental Data
- Requirement: Isotherms



Experimental Breakthrough curve (blue) and Simulated data (red) **before** fitting
 $k_{LDF} = 1 \text{ min}^{-1}$



Experimental Breakthrough curve (blue) and Simulated data (red) **after** fitting
 $k_{LDF} = 11.7 \text{ min}^{-1}$

Comparison for different materials under same testing conditions allows statements about the kinetic performance

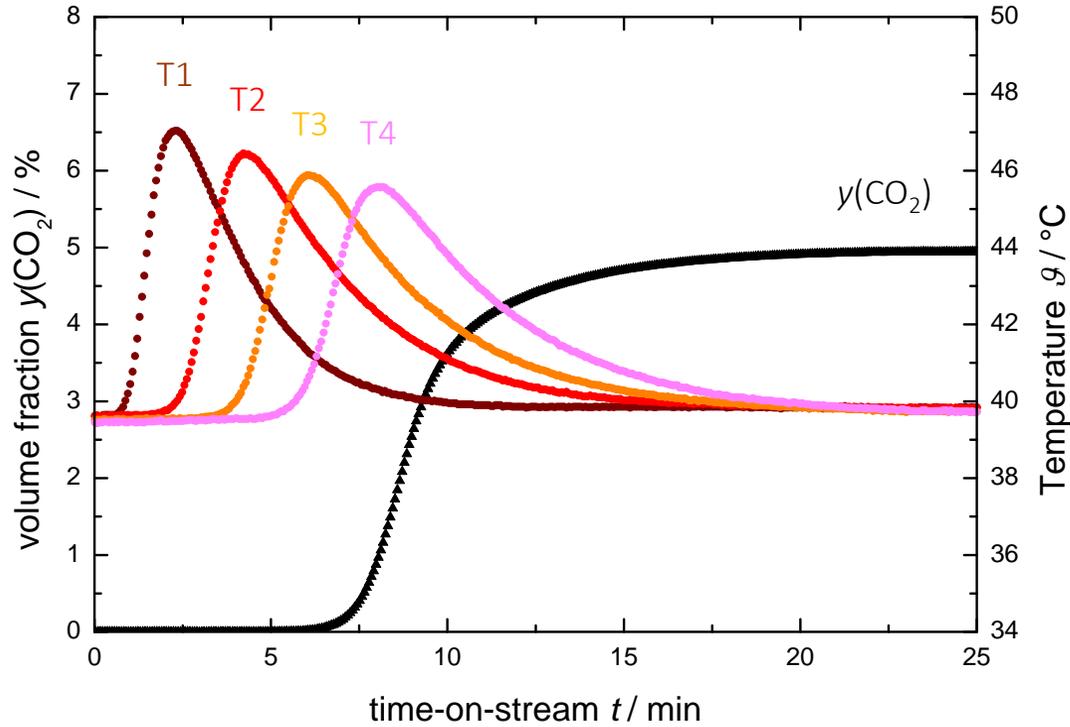


4. Simulation

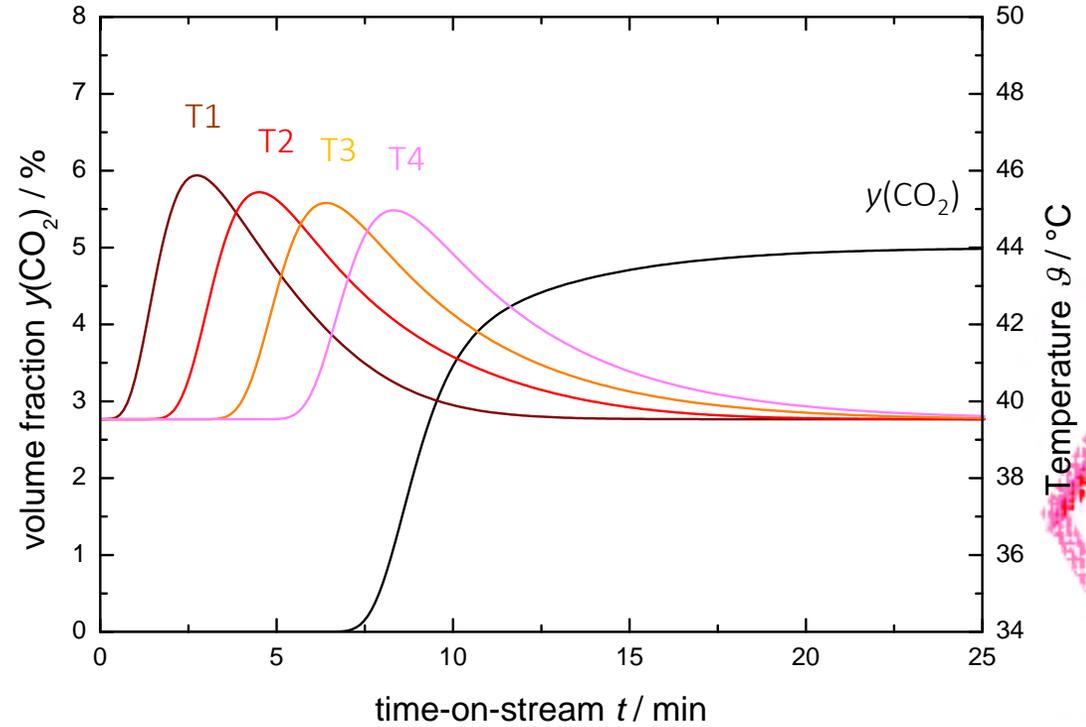


Fitting of Breakthrough Curves + Temperatures

Experiment



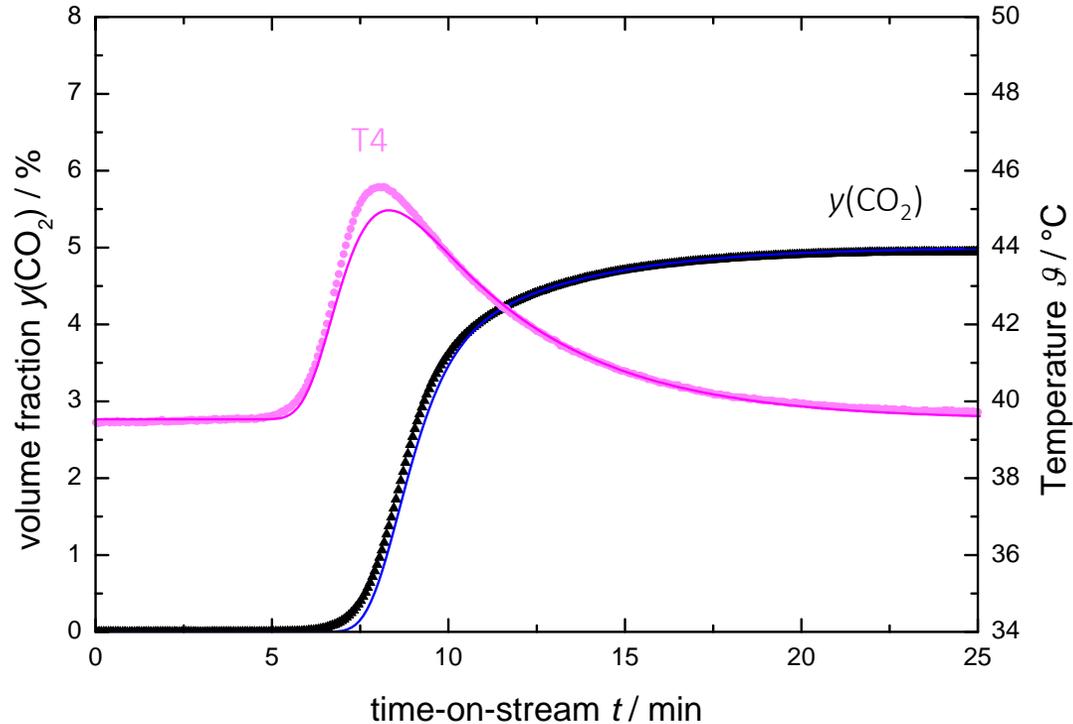
Simulation



- After fitting the k_{LDF} **Mass Transfer Coefficient** → Good Agreement of Experiment and Simulation in a Standard Breakthrough Example (5% CO₂ in N₂)
- Course of Volume Fraction and Temperatures is depicted correctly



Fitting of Breakthrough Curves + Temperatures



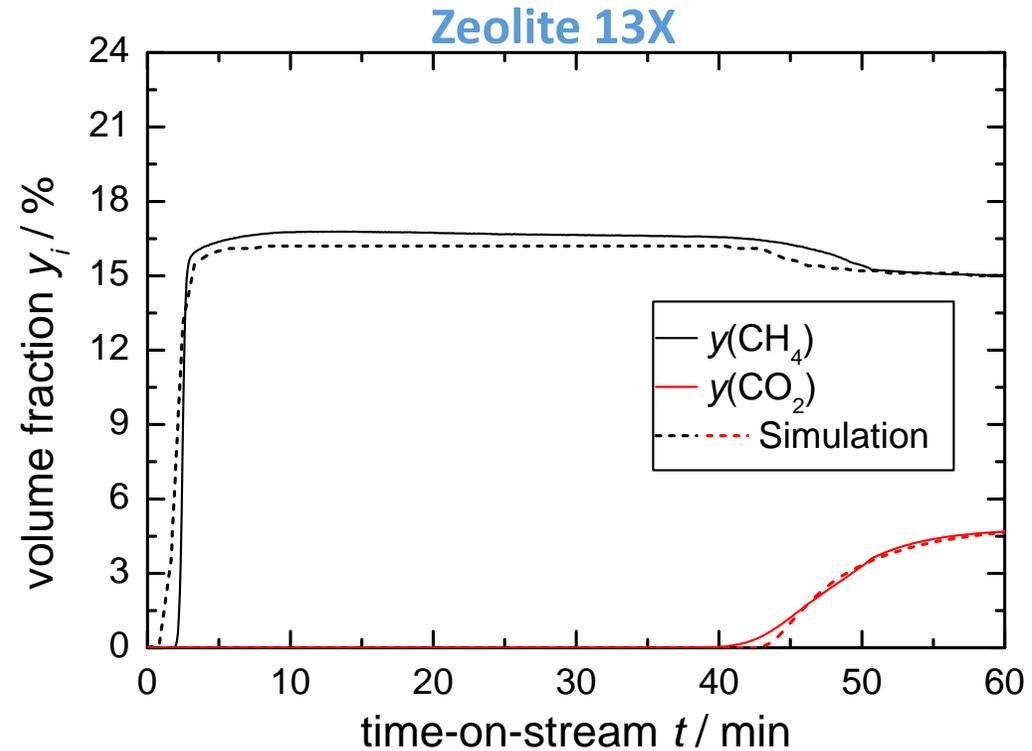
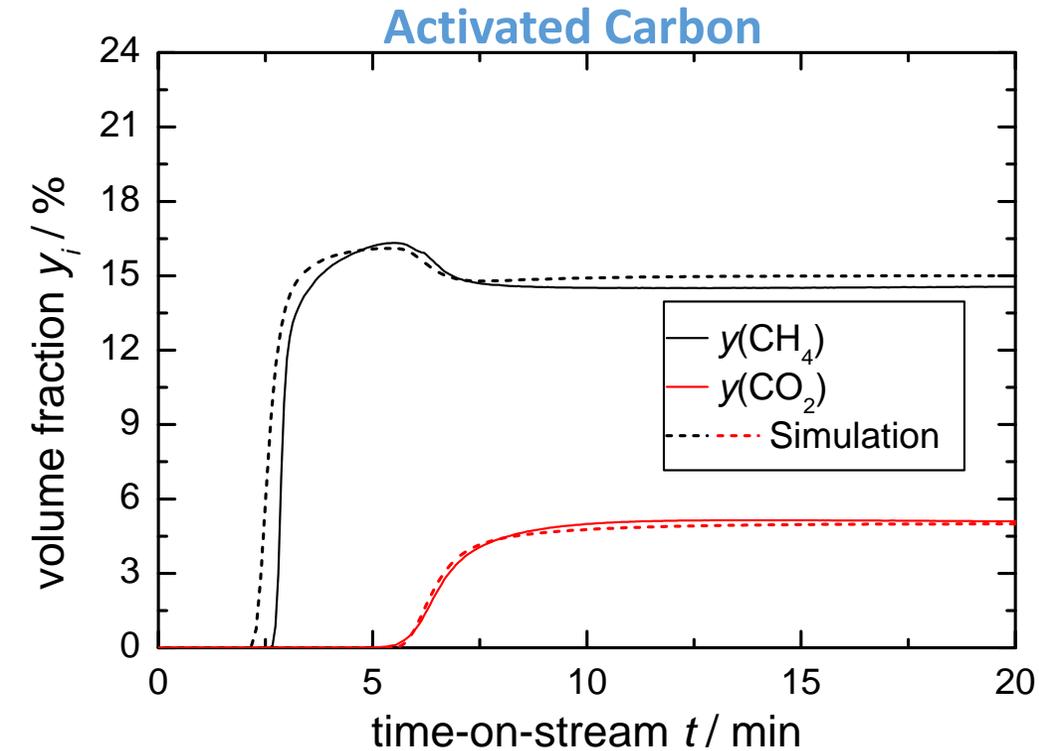
Overlay of Experiment (Points) and Simulation (Line)

- After fitting the k_{LDF} **Mass Transfer Coefficient** → Good Agreement of Experiment and Simulation in a Standard Breakthrough Experiment (5% CO₂ in N₂)
- Course of Volume Fraction and Temperatures is depicted correctly



4. Simulation

Fitting of Example III: Activated Carbon – Zeolite 13X Comparison

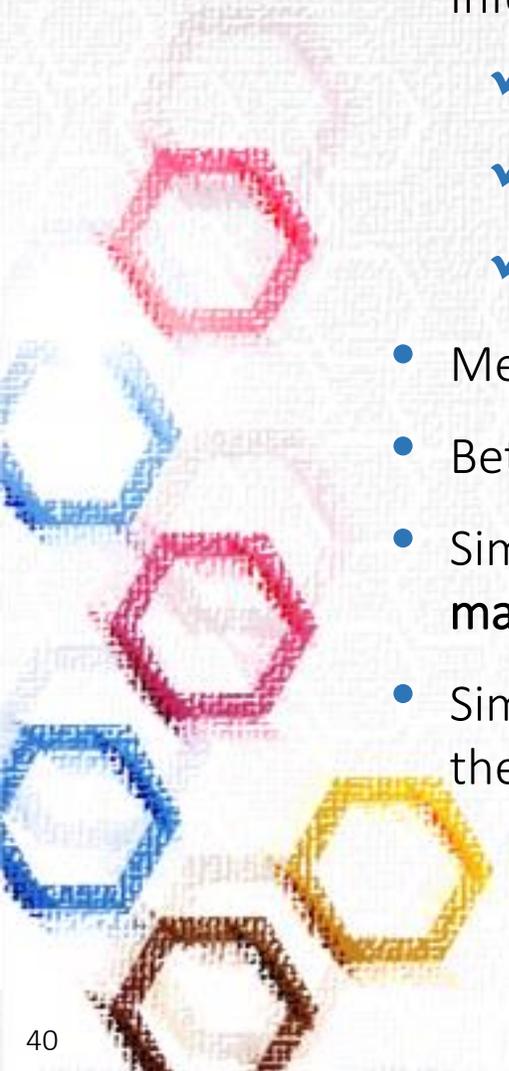


- Co-Adsorption and Displacement Phenomena can also be simulated



5. Conclusions

- Gas-Flow Methods allow Characterization under **application-related conditions**
- Information that are only accessible by Gas-Flow Methods (*i.g.* Breakthrough Curves):
 - ✓ **Technically usable Sorption Capacity**
 - ✓ Separation performance under application-related conditions
 - ✓ Kinetic Data about Mass Transfer and Energy Transfer
- Measuring **Mixture Data** easily **possible**
- Better transfer of results into **technical processes**
- Simulation and fitting to measured data makes **mass transfer parameters** accessible
- Simulation then **reduces experimental effort** and improves the **understanding** of separation processes



Thank you for your attention!

