

Metal-Organic Frameworks with Potential Application for SO₂-Separation and Flue Gas Desulfurization

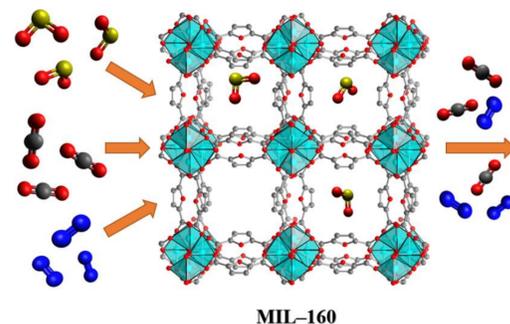


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Introduction

Sulfur dioxide (SO₂) is an acidic and toxic gas and its emission from utilizing energy from fossil fuels or in industrial processes harms human health and environment.^[1] Therefore, it is of great interest to find new materials for SO₂-sorption to improve classic flue gas desulfurization (FGD). We present SO₂ sorption investigations for MOF-177, NH₂-MIL-125(Ti) and MIL-160. MOF-177 shows exceptional maximal loadings for SO₂ whereas NH₂-MIL-125(Ti) and MIL-160 are examined in more detail for their potential in selective separation of SO₂ gas from other flue gas components.



Results

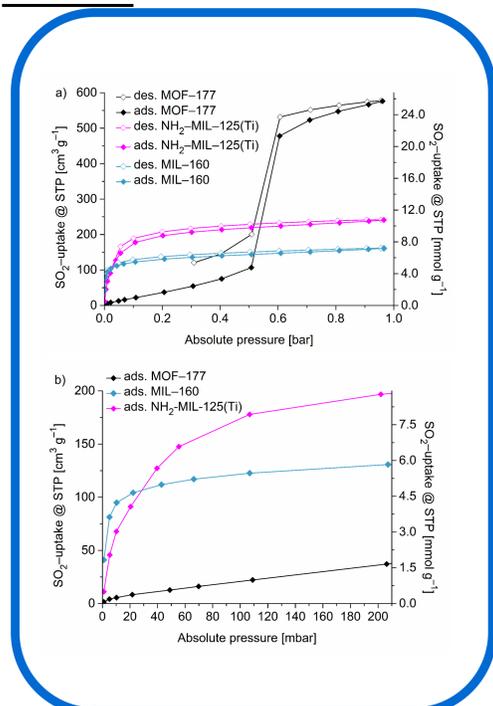


Fig. 1: SO₂-isotherms of MOF-177, NH₂-MIL-125(Ti) and MIL-160 at 293 K.

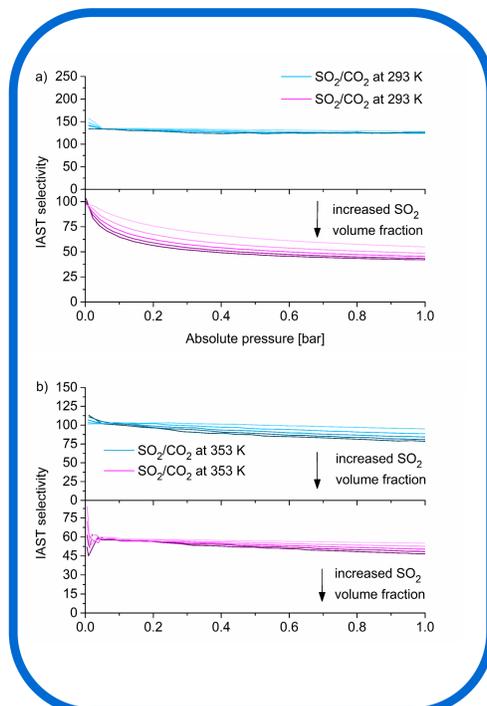


Fig. 2: IAST selectivities of MIL-160 and NH₂-MIL-125(Ti) with SO₂/CO₂ 10/90-50-50; v:v at 293 K (a) and 353 K (b).

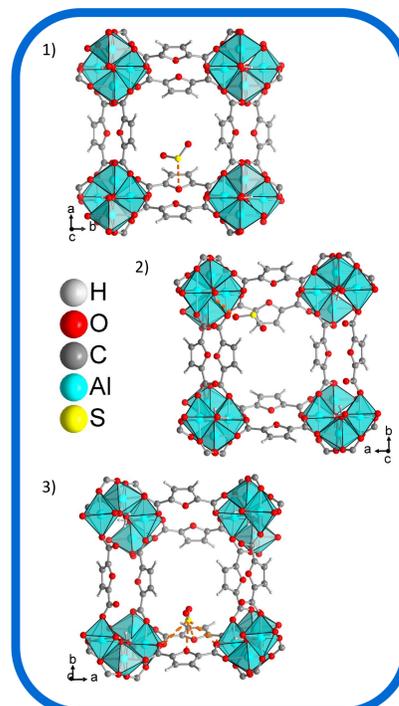


Fig. 3: Density functional theory (DFT) simulated binding sites of SO₂ in MIL-160: 1) O_{furan}...SO₂, 2) O_{HAL-chain}...SO₂ and 3) O_{furan/carboxylate}...SO₂.

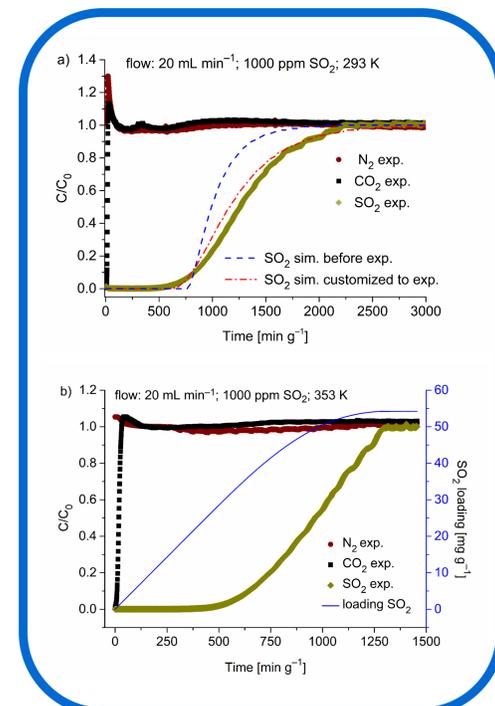


Fig. 4: Experimental and simulated breakthrough curves for MIL-160 at 293 K (a) and 353 K (b).

Tab. 1: Overview of stability and sorption performance for MIL-160.

Material	BET [m ² g ⁻¹]	BET after dry SO ₂ [m ² g ⁻¹]	BET after humid SO ₂ (175 ppm h at 75% RH) [m ² g ⁻¹]	SO ₂ -uptake (isotherm) at 0.001; 0.01, 1 bar at 293 K [mmol g ⁻¹]	SO ₂ -uptake (breakthrough exp.) with 0.1; 1; 100% SO ₂ at 293 K [mmol g ⁻¹]
MIL-160	1170	1170	1130	1.8; 4.2; 7.2	1.2; 3.7; not measured

High stability

High performance at low SO₂ concentrations

a) Simulations are in good agreement with experiments
b) High retention time for SO₂, even at elevated temp. (353 K)

gas mixture: according to flue gas composition from air-fired coal combustion (N₂/CO₂/SO₂; 84.9/15.0/0.1; v:v:v).^[2]

Conclusion

MOF-177 showed a record maximum SO₂ uptake of 25.7 mmol g⁻¹ at 293 K and 1 bar but turned out to be unsuitable for flue gas desulfurization (FGD) applications due to its chemical instability and low adsorption at low partial pressures of SO₂. NH₂-MIL-125(Ti) showed promising properties in IAST selectivity and breakthrough simulations for SO₂ but not as good as MIL-160, which exhibited outstanding performances in terms of SO₂/CO₂ selectivity, onset breakthrough time, stability towards SO₂ under dry and humid conditions. These properties make MIL-160 a promising material for FGD applications.

References

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 [2] Jia, L.; Tan, Y.; Anthony, E. J. Emissions of SO₂ and NO_x during Oxy–Fuel CFB Combustion Tests in a Mini-Circulating Fluidized Bed Combustion Reactor. *Energy Fuels* **2010**, 24, 910–915.

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